

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Drilling
well well

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

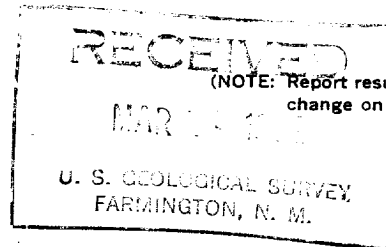
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Please see below

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache

9. WELL NO.
14E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22591

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,566' GL, 6,579' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 2-13-82 To: 3-5-82

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Kugh TITLE Drilling Superintendent DATE 3-16-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

MAR 16 1982

FARMINGTON DISTRICT

JICARILLA APACHE #14E

2-13-82 DAKOTA FLOW TEST.

2-14-82 DAKOTA FLOW TEST.

2-15-82 DAKOTA FLOW TEST.

2-16-82 DAKOTA FLOW TEST.

2-17-82 TP 520, SICP 800, 20/64" CHOKE, SEP PRESS 300, MCF 1,298, BO 48, & 2 BW IN 24 HRS.

2-18-82 TURNED POINT LOOKOUT ZONE (CSG) THRU TEST SEP.

2-19-82 FCP 630, SITP 870, CHOKE 18/64", SEP PRESS 290, MCF 892, 30 BO, 0 BW IN 24 HRS.

2-20-82 FLOW TESTING CP 530 (SITP 850) CHOKE 20/64", 0 BW ON 24 HRS. WSI @ 6:00 PM,
2-19-82.

2-21-82/ SI. TEMP SURVEY WILL BE RUN TO DETERMINE DEPTH & REASON FOR COMM BETWEEN TBG &
2-22-82 CSG. DK & PL ZONES.

2-23-82 RAN TEMP SURVEY WHICH INDICATED COMMUNICATION BETWEEN ZONES @ PKR WHICH IS SET @
5,287'.

2-24-82 SI.

2-25-82 SI.

2-26-82/

3-5-82 SI.