

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Drilling

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE-COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Please see below

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 04 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

6. FIELD OR LEASE NAME

Cicarrilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cicarrilla Apache

9. WELL NO.

14E

10. FIELD OR WILDCAT NAME -

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T26N, R5W

12. COUNTY OR PARISH: 13. STATE

Rio Arriba New Mexico

14. API NO.

30-039-22591

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6,566' GL, 6,579' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 5-15-82 To: 6-1-82

Subsurface Safety Valve: Manu. and Type: _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ME Kung TITLE Drilling Superintendent DATE 6-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY Smm

5-15-82 SITP 1,350, CP 500, CHOKE 22/64", SEP PRESS 270, S = 5.3, D = 5.5, VOL 1,242 MCF, 4
BW & 46 BC IN 24 HRS.

5-16-82 SITP 1,330, CP 465, CHOKE 22/64", SEP PRESS 270, S = 5.2, D = 5.3, VOL 1,180 MCF, 4
BW & 38 BC IN 24 HRS.

5-17-82 SITP 1,400, CP 435, CHOKE 22/64", SEP PRESS 270, S = 5.3, D = 5.0, VOL 1,124 MCF, 3
BW & 32 BC IN 24 HRS.

5-18-82 SITP 1,435, CP 425, CHOKE 22/64", SEP PRESS 270, S = 5.2, D = 4.7, VOL 1,047 MCF, 2
BW & 27 BC IN 24 HRS.

5-19-82 SITP 1,450, CP 400, CHOKE 22/64", SEP PRESS 270, S = 5.2, D = 4.2, VOL 935 MCF, 2
BW, 33 BC IN 24 HRS. WSI F/TESTING @ 6:00 PM.

5-20-82 SI FOR TESTING BOP, PACKER LEAKAGE & AOF.

5-21-82 SI FOR TESTING.

5-22-82 SI F/TESTING.

5-23-82 SI F/TESTING.

5-24-82 SI F/TESTING.

5-25-82 SI F/TESTING.

5-26-82 SI F/TESTING.

5-27-82 SI F/TESTING.

5-28-82 SI F/TESTING.

5-29-82 SI F/TESTING.

5-30-82 SI F/TESTING.

5-31-82 SI F/TESTING.

6-1-82 SI F/TESTING.