

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other Drilling
2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 2659 Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

(other) Please see below

5. LEASE
Contract 154
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache
9. WELL NO.
14E
10. FIELD OR WILDCAT NAME
Basin Dakota Blanco MV
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T26N, R5W
12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico
14. API NO.
30-039-22591
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,566' GL, 6,579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 23 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROGRESS REPORT

See Attachments

From: 7-23-82 To: 8-13-82



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED ME Kugh TITLE Drilling Superintendent DATE 8-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

AUG 27 1982

*See Instructions on Reverse Side

NMOCC

BY smm

JICARILLA APACHE #14E

- 7-23-82 BAKER UNABLE TO REPAIR PKR. RIH W/EXPENDABLE CHECK, HYDROTRIP SUB, "R" NIPPLE, MODEL "FH" PKR, "F" NIPPLE BLAST JTS, SLIDING SLEEVE & TBG STRING. SET PKR IN COMPRESSION (9,000#) REMOVED BOP, INSTALLED TREE. PMPD 10 BBL KCL WTR DOWN TBG. DROPPED TRIP BALL & FINISHED LANDING TBG W/KCL WTR. USING WESTERN ACID MASTER SET PKR WITH 1,550# PUMP PRESS & 1,650# HYDROSTATIC (DOWNHOLE). RU SWAB LUBRICATOR TO SWAB TBG (DK) SIDE OF WELL IN. SWABBED APPROX 40 BF WHEN SWIVEL BELOW ROPE SOCKET ON TOP OF SINKER BARS CAME LOOSE. SINKER BARS & SWAB MANDREL & CUPS FELL DOWNHOLE.
- 7-24-82 RIH W/OVERSHOT, JARS ON SWAB LINE TO RETRIEVE SINKER BARS & SWAB MANDREL. RETRIEVED ABLE TO FISH SINKER BARS & MANDREL OUT OF TBG WHERE THEY HAD LODGED IN BAKER MODEL "L" SLIDING SLEEVE @ 4,855'. RIGGED DOWN & RELEASED UNIT.
- 7-25-82/
- 7-26-82 SI WORKOVER UNIT MOVED OFF LOCATION.
- 7-27-82 SI. TP 1,570, SICP 200.
- 7-28-82 TBG 1,750, CSG 200. BLEW TBG F/3 HRS F/CLEANUP, CSG WOULD NOT UNLOAD.
- 7-29-82 SITP 1,800, SICP 200. OPENED CSG TO PIT, WELL WOULD NOT UNLOAD. SWI AFTER 6 HRS.
- 7-30-82 SITP 1,800, SICP 200. OPENED CSG TO PIT, WELL BLEW DOWN IN FEW MIN, BUT WOULD NOT UNLOAD.
- 7-31-82 SITP 1,800 & SICP 200.
- 8-1-82/
- 8-2-82 STATIC, SI.
- 8-3-82 SITP 1,800 & SICP 260.
- 8-4-82/
- 8-5-82 SI.
- 8-6-82 SITP 1,850 & SICP 220. OPENED CSG TO PIT, WELL BLEW DOWN TO 0 IN FEW MIN & DID NOT UNLOAD ANY FLUIDS. LUBRICATED 10 GAL WESTERN FRAC FOAM (SOAP) DOWN CSG. FOLLOWED BY 15 GAL OF KCL WTR. CONNECTED HIGH PRESS HOSE TO TBG & CSG & EQUALIZED WELLS. PUMPER WILL OPEN CSG TO PIT AFTER LEAVING SION.
- 8-7-82 SITP 1,650 & SICP 270. OPENED CSG TO PIT, WELL BLEW DOWN TO SLIGHT BLOW IN FEW MIN. UNLOADED A SMALL AMOUNT OF FLUID THEN DIED, LEFT OPEN TO PIT F/6 HRS.
- 8-8-82/
- 8-10-82 SI.
- 8-11-82 TEFTELLER WIRELINE SERVICE OPENED SLIDING SLEEVE IN TBG STRING. AFTER OPENING SLEEVE TBG = 1,510 & CSG = 1,200. BLEW TBG TO PIT FOR 1 HR THEN SHUT TBG IN & OPENED CSG TO PIT FOR 2 HRS.
- 8-12-82 SITP 1,700 & SICP 1,000. OPENED CSG TO PIT FOR 4 HRS, BLEW HEAVY MIST MOSTLY WTR.
- 8-13-82 SITP 1,100 & SICP 750. BLEW CSG FOR 4 HRS, UNLOADED HEAVY MIST WITH SMALL AMOUNT OF CONDENSATE.