

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Drilling  
2. NAME OF OPERATOR  
Marathon Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 2659 Casper, WY 82602  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,350' FNL & 1,685' FWL Unit F  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) Please see below

5. LEASE  
Contract 154  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Apache  
9. WELL NO.  
14E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T26N, R5W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
30-039-22591  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6,566' GL, 6,579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROGRESS REPORT

See Attachments

From: 2-18-83 To: 3-4-83

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Kuygh TITLE Drilling Superintendent DATE 3-7-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JICARILLA APACHE #14E

- 2-18-83 SITP 250, SICP 220. FOUND FLUID LEVEL AT 2,600' ON 1ST RUN. MADE TOTAL OF 20 RUNS, SWABBED 54 BBL FLUID. WATER W/10% BC. FLUID LEVEL FLUCUATED FROM 3,000' TO 1,500'. WELL WOULD KICK & BLOW AFTER EACH RUN & THEN LOAD UP DOWNHOLE.
- 2-19-83 SICP 220. WELL DID NOT FLOW. FOUND FLUID LEVEL AT 3,000'. MADE 20 RUNS, SWABBED TOTAL OF 36 BBL WATER W/5-10% BC. WELL WOULD KICK AFTER EACH RUN, BUT WOULD NOT FLOW.
- 2-20-83 SITP 250, SICP 240. FOUND FLUID LEVEL AT 2,600'. MADE 18 RUNS, SWABBED TOTAL OF 38 BBL WATER W/10% BC. WELL WOULD KICK & BLOW AFTER EACH RUN BUT WOULD NOT CONTINUE TO FLOW.
- 2-21-83 SI. RELEASED SWAB UNIT.
- 2-22-83/  
2-23-83 SI.
- 2-24-83 SI. SITP 260, SICP 240. OPENED TBG TO PIT. WELL BLEW DOWN IN 30 MIN, LEFT OPEN TO PIT FOR 3 HRS. DID NOT UNLOAD ANY LIQUIDS.
- 2-25-83/  
3-4-83 SI.