

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2659, Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,850' FNL & 1,685' FWL Unit F
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Temporarily Abandon Mesa Verde Zone		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 25 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to apply for temporary abandonment of the Mesa Verde zone in the above captioned well. Excess water from this zone is the reason for this request. A one-year period of temporary abandonment of this zone will allow us to re-evaluate the Mesa Verde production in our four offset wells in order to determine if it would be economic to try water shut-off, or to plug and abandon this zone.

Gross perfs are 4,950' to 5,288'. A packer leakage test has been performed. The gross Dakota perfs are 7,102' to 7,331'. Packer is at 5,287' KB.

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CASPER DISTRICT
OPERATIONS

GOVERNMENT COMPLIANCE

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct District

SIGNED [Signature] TITLE Operations Manager DATE March 11, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

APR 29 1983

FARMINGTON DISTRICT

OPERATOR

BY

APR 2 1983
JAMES F. SIMS
DISTRICT ENGINEER
Acting Area Manager

Jicarilla Apache #14-E
 1,850' FNL & 1,685' FWL
 Section 34, T26N, R5W
 Rio Arriba County, New Mexico
 Completed: May 16, 1983

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**OIL CON. DIV.
 DIST. 3**

6,579' KB
 6,566' GL

9-5/8", 36#, K-55 set @ 519', cemented w/450 sx

Production Assembly (Top to Bottom):

Description

Depth Set (Top)

1.	1 jt 2-3/8", 4.7# 8rd tbg (29.91')	
2.	2-3/8" tbg sub (10.00')	
3.	2-3/8" tbg sub (4.00')	
4.	158 jts 2-3/8", 4.7#, 8rd tbg (4,881.65')	
5.	Baker Model L Sliding Sleeve (2.65')	4,936.00'
6.	Two (2) 20' Blast joints (40.00')	4,938.65'
7.	2 jts 2-3/8" tbg	4,978.65'
8.	Seven (7) 20' & one (1) 10' Blast joint (150.00')	
9.	1 jt 2-3/8" tbg	
10.	One (1) 20' & one (1) 10' Blast Joint (30.00')	
11.	2-3/8" tbg sub (4.00')	
12.	1.81" "F" Nipple (.90')	5,255.00'
13.	Baker 2-3/8" R.H. Release Safety Joint (.45')	5,256.00'
14.	1 jt 2-3/8", 4.7#, 8rd tbg (30.80')	5,258.78'
15.	Baker Model FH Double Grip Hydrostatic Packer w/30,000# shear pin and 2" ID Mandrel (6.40')	5,287.30'
16.	57 jts 2-3/8", 4.7#, 8rd tbg (1,755.60')	5,295.98'
17.	1.78" No Go R Nipple (.80')	7,051.58'
18.	1 jt 2-3/8", 4.7#, 8rd tbg (30.84')	7,052.38'
19.	2-3/8" Model E Hydrotrip sub, 1.875" ID (1.13')	7,083.22'
20.	Expendable Check Valve (.75')	7,084.35'

Bottom of String 7,085.10'

Point Lookout Perfs: 4,950, 54, 58, 62, 5,060, 64, 68, 72, 5,115, 19, 34, 38, 42, 46, 56, 60, 64, 68, 5,233 & 38', 1 SPF. Reperfed 4,950-64, 5,058-79, 5,114-20, 5,132-50, 5,154-72, & 7,232-41', 4 SPF.

Graneros Perfs: 7,102, 05, & 08', 1 SPF. Reperfed 7,100-12', 4 SPF.

Dakota Perfs: 7,232, 35, 38, 41, 44, 46, 63, 66, 69, 74, 77, 7,316, 19, 22, 25, 28, & 31', 1 SPF. Reperfed 7,230-48, 7,262-70, 7,273-78, & 7,316-32', 4 SPF.

4-1/2", 10.5 & 11.6#, K-55 set @ 7,461', cemented w/1,690 sx

PBTD 7,405' 4-1/2", 10.5# 0'-5,504'

TD 7,466' 4-1/2", 11.6# 5,504'-7,461'

DV @
 4,109'

FC @
 7,416'

