

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 10-01-0185  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER SIMO #344320520

2. NAME OF OPERATOR  
Marathon Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2659, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable requirements.  
See also space 17 below.)  
At surface

SE NW Unit Letter F 1805' FNL & 1685' FWL

14. PERMIT NO.  
30-039-22591

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6566' GL, 6579' KB

5. LEASE DESIGNATION AND SERIAL #  
Federal Tribal #154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Apache

9. WELL NO.  
14E

10. FIELD AND POOL, OR WILDCAT  
Poin Lookout/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 34, T26N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

Please See Below

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

On December 20, 1984, the sliding sleeve in the tubing was opened and production from the Point Lookout and Basin Dakota formations was commingled for a 30 day test period. On January 18, 1985, the 30 day test period expired and the well was shut-in.

On May 2, 1985, the sliding sleeve was closed and the well was returned to a dual completion status.

RECEIVED

MAY 22 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED

MAY 14 1985

CASPER DISTRICT  
OPERATIONS  
GOVERNMENT COMPLIANCE

18. I hereby certify that the foregoing is true and correct

SIGNED *Doyle J. Jansen*

TITLE District Production Manager DATE May 6, 1985

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

NMOCC



**LTR**



**Job separation sheet**



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

August 11, 1988

Mr. Mark A Zoller  
Marathon Oil Co.  
P.O. Box 552  
Midland, TX 79702

Re: Jicarilla Apache #14E F-34-26N-5W

Dear Mr. Zoller:

Your request to perform a commingled test on the referenced well is hereby approved.

Sincerely,

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well File



P.O. Box 552  
Midland, Texas 79702  
Telephone 915/682-1626

July 27, 1988

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Subject Reference: Jicarilla Apache Well No. 14E  
Section 34, T26N, R5W  
Rio Arriba County, New Mexico

Gentlemen:

Marathon Oil Company respectfully requests permission to perform a 30 day test on the Jicarilla Apache Well No. 14E to commingle production from the Mesaverde and Dakota formations. The Mesaverde formation is currently shut in due to liquid production which kills the well. It is believed that commingling the gas from the Dakota formation with production from the Mesaverde would provide sufficient lift to keep the Mesaverde from loading up, and therefore increase overall production. If this test is successful, the appropriate information will be submitted to apply for an exception to Statewide Rule 303-A.

If you require any further information, please call me at  
(915) 682-1626.

Sincerely yours,

MARATHON OIL COMPANY

A handwritten signature in cursive script that reads 'Mark A. Zoller'.

Mark A. Zoller  
Production Superintendent

NCE;tjm/i  
0029-88

XC: File  
Engineering

RECEIVED  
AUG 01 1988  
OIL CON. DIV  
DIST. 3