

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Tract 251 Contract 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache 14E

DHC #1111

9. API Well No.

30-039-22591

10. Field and Pool, or exploratory Area

Jicarilla  
Basin Dakota / Mesa Verde

11. County or Parish, State

Rio Arriba NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409 Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL F, Sec. 34, T-26-N, R-5-W  
1850' FNL and 1685' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company has completed the work on the above referenced well.

12/2/97 MIRU pulling unit. ND wellhead. NU BOPE. RIH & rel pkr. RIH, tag f111 at 7320'. Clean out f111 to PBTD at 7405'. Circ clean. RIH w/RBP & pkr. Set RBP at 7368'. pkr at 7050'.

12/4 Acidized Graneros & Dakota perms 7100-7332' w/1000 gals 15% HCl. Rel pkr & RBP. PUH set RBP at 5308'. pkr at 4900'. Acidized Mesa Verde, Pt Lookout 4950-5241' w/1500 gals 15% HCl. Rel pkr & RBP, POOH w/both.

12/5 RIH w/ 2 3/8" tbg to 7380'.

12/6 ND BOPE. NU wellhead. RD pulling unit.

RECEIVED  
FEB 25 1998

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Records Processor Date 1/30/98

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date FEB 23 1998  
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Marathon Oil Company Well Name Jic. Apache 14E

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).