Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

Tr	act	251	Contract	154

SUNDRY NOTICES	Tract 251 Contract 154 6. If Indian, Allottee or Tribe Name	
Do not use this form for p abandoned well. Use Form	· ·	
		7. If Unit or CA/Agreement, Name and/or
1. Type of Well Oil Well Well Other 2. Name of Operator	DEC - 6 1999	8. Well Name and No. Jicarilla Apache 14E
Marathon 011 Company	Missipate Phone No. (include area code	DHC #1111 9. API Well No.
3a. Address P.O. Box 2409 Hobbs, NM 88240	30-039-22591 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	Jicarilla	
UL F, Sec. 34, T-26-N, R-5-W 1850' FNL and 1685' FWL	Section of the sectio	Basin Dakota / Mesa Verde 11. County or Parish, State
		Rio Arriba NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	FACTION
Notice of Intent X Subsequent Report	Acidize Deepen Alter Casing Fracture Treat Casing Repair New Construction	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete X Other
Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon Place Well on
. 	Convert to Injection Plug Back	Water Disposal Rod Pump
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per- following completion of the involved operations. If	ete horizontally, give subsurface locations and measured ormed or provide the Bond No. on file with BLM/BIA the operation results in a multiple completion or recomp- ptices shall be filed only after all requirements, includir	te of any proposed work and approximate duration thereind true vertical depths of all pertinent markers and zone Required subsequent reports shall be filed within 30 daption in a new interval, a Form 3160-4 shall be filed on g reclamation, have been completed, and the operator h
hydrotesting. Install TIW Attempt to set TAC. POOH w 10/22 RIH w/TAC on 2 3/8" tbg. S tool on 2 3/8" tbg and 293 tbg string. Hooked up chem	head. NU BOP. RIH. tag btm at 7402° valve. FIH w/2 3/8" tbg and 3/8" che /47 stands 2 3/8" tbg. Anchor set OF et at 4854'. Rel on/off tool. POOH v9' of 3/8" SS line for chemical strical string. Install tbg hanger flag pump. Load & test. OK. RD pulling un	mical string hydrotesting. ND BOP POOH w/31 stands 2 3/8" tbg/tbg. RU spoolers. RIH w/ on/off ng. RD spoolers. ND BOP. Space out . NU wellhead.
710 -11 40541		
TAC at 4854' SN at 7330'		(현기 12년)
Btm of Tbg 7355'		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vol.14. Cook	Title Popular I	nagassan
Kefly Cook	Records F	rucessur-
Silly COOK	Date 10/28/99 SPACE FOR FEDERAL OR STATE OFFICE	
Approved by		
Conditions of approval, if any, are attached. Approval of	this notice does not warrant or Office	teral Resources Date (p.E.C. & 1999
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon		