

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1555' F/S & 1770' E/E

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-81

Drilled to TD 7800'.

Ran Induction - Gamma Ray Log.

Ran 5 1/2" casing as follows:

5 1/2"	17#	ST&C	7800	-	6736.27
5 1/2"	15.5#	ST&C	6736.27	-	1215.81
5 1/2"	17#	LT&C	1215.81	-	Surface

Stage tools set at 5763.10' and 3599.21'.

Cemented 5 1/2" casing as follows:

First stage thru shoe at 7800' with 250 sacks Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite per sack followed by 100 sacks latex.

Subsurface Safety Valve: Manu. and Type _____ (OVER) _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Bergman

TITLE

Superintendent

DATE

July 17, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 29 1981

*See Instructions on Reverse Side

NMOCT

FARMINGTON DISTRICT

BY _____

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casings, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Second stage thru stage tool at 5763.10' with 250 sacks
Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonte
per sack followed by 100 sacks Neat 1945C

Third stage thru stage tool at 3599.21' with 538 sacks
Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonte
per sack followed by 100 sacks Neat. Plug down
third stage 10:30 PM 7-15-81.

Cement circulated to surface;

Generalizers set at following: 7757.48, 7672.35, 7586.46, 7503.27, 7417.91, 7332.61, 7246.46, 7190.13, 7160.68, 7074.65, 6989.66, 6904.66, 6820.65, 6735.10, 5596.41, 5511.42, 5427.87, 5342.50, 5258.40, 5172.66, 5089.47, 5005.29, 4921.06, 3668.87, 3556.16.

350
250
100
538
100
1338