

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Caulkins Oil Company
Address
P.O. Box 780 Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Breech "E" Well No. 64M Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. NM 03551
Location
Unit Letter J : 1555 Feet From The South Line and 1770 Feet From The East
Line of Section 1 Township 26 North Range 6 West , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refinery Company P.O. Box 256 Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico 1508 Pacific Ave. Dallas, Texas
If well produces oil or liquids, give location of tanks. Unit J Sec. 1 Twp. 26N Rge. 6W Is gas actually connected? Yes When 11-20-81

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'
X
Date Spudded 6-26-81 Date Compl. Ready to Prod. 8-24-81 Total Depth 7800' P.B.T.D. 7800'
Elevations (DF, RKB, RT, GR, etc.) 6754 GR Name of Producing Formation Dakota Top Oil/Gas Pay 7548' Tubing Depth 7698'
Perforations 7548' to 7751' Depth Casing Shoe 7800'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 285' 250
7 7/8" 5 1/2" 7800' 1338
2 1/16" 7698'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 1147 Length of Test 3 Hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (piston, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure 1603 PKR 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Charles E. Verguer
(Signature)
Superintendent
(Title)
8-8-83
(Date)

OIL CONSERVATION DIVISION
APPROVED AUG 19 1983
BY
TITLE SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.