

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-291-17	E-291-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company		8. Farm or Lease Name State A
3. Address of Operator P.O. Box 780 Farmington, New Mexico		9. Well No. 113E
4. Location of Well UNIT LETTER <u>P</u> <u>1110</u> FEET FROM THE <u>South</u> LINE AND <u>950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota, Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6646' Gr.		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

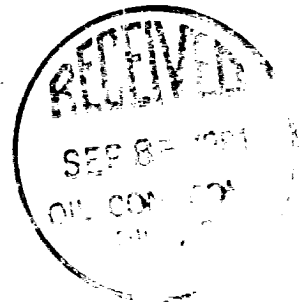
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Natural test results <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-81 Tested Dakota perforations 7398 to 7620 for Natural flow. When tool opened had small blow. After 24 hours had enough gas to burn but TSTM.

7-17-81 Tested Mesa Verde perforations 5402 to 5525 for Natural flow. No blow when tool opened.

7-21-81 Tested Mesa Verde perforations 4920 to 4940 for Natural flow. Had small blow TSTM when tool opened.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Ingue TITLE Superintendent DATE August 28, 1981

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 8 - 1981

CONDITIONS OF APPROVAL, IF ANY: