CIAIL	: Ur	IACAA	MICKING
ONA Y	MIN	ERALS	DEPARTMENT

RGY AND MINIEH	ALS L	JEPA	4H I N
DISTRIBUTE			
BANTA FE			
FILE			
U.B.G.S.			
LAND OFFICE	ļ	Ш	
TRANSPORTER	OIL	L_	
	GAS	ļ	
OPERATOR	<u> </u>		
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OIL CONSERVATION DIVISION P. O. SOX 2088 SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL AND										
_	OPERATOR	AUTHORIZ	ATION TO TRANSP	ORT OIL AND NATU	RAL GAS						
T.	Operation OFFICE										
	Caulkins Oil Company										
	Post Office Box 780, Farmington, New Mexico 87401										
	Reason(s) for filing (Check proper box)	Change in T	ransporter of:	Change	Other (Please explain) Change Well Name from State A 113 E						
	New Well Recompletion	Oil	Dry Gas		. to						
	Change in Ownership	Casinghead	Gas Conden	sate State	Comm 113E						
	If change of ownership give name		,								
	and address of previous owner										
13.	DESCRIPTION OF WELL AND L	EASE Well No. P	ool Name, Including Fo	rmation	Kind of Lease	_	E 1291-19				
	State Comm	113E	Blanco Mesa	Verde	State, Federal	orFee State	E-291-2				
	Location			050		East					
	Unit Letter P : 111	O Feet From	The South Line	and 900	Feet From T	he <u>Habe</u>					
	Line of Section 2 Town	nship 26	North Range	C WEst , NMPM	u, Ric	Arriba	County				
		ED OF OIL 4	ND NATION CA	c							
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Con	ind NATURAL GA	Address (Other man, can		ed copy of this form is					
	Inland Corporation			P. O. Box 1528, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Cast		or Dry Gas 🔀			llas, Texas					
	Gas Company of New 1	Unit Sec.	Twp. Rge.	Is gas actually connec	ted? Whe	When					
	give location of tanks.	P 2	26N 6W	Yes		11-20-01					
	If this production is commingled with	h that from any	other lease or pool,	give commingling orde	er number:						
14	COMPLETION DATA		Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'				
	Designate Type of Completio	Date Compl. Re		Total Depth		P.B.T.D.	7720				
	Date Spudded 6-8-81 Date Compl. Heddy to Prod. 9-10-81		_	7730			7730				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produc		Top Cil/Gas Pay 4920		Tubing Depth 5743					
	6646.Gr.			4720		Depth Casing Shoe					
	Perforations 4920 to 5547										
				CEMENTING RECO		SACKS CE	MENT				
	HOLE SIZE		& TUBING SIZE	289		2 50					
	7 7/8	1	1/2	7730		1338					
		1	1/4	5743		<u> </u>					
	The same and the s	OD ALLOWAE	STE (Test must be o	fter recovery of total vo	lume of load oil	and must be equal to or	exceed top all				
V	. TEST DATA AND REQUEST FO		able for this de	Producing Method (Fi	ir#j						
	Date First New Oil Run To Tanks	ks Date of Test		Producting in the second							
	Length of Test	Tubing Pressur	r•	Casing Pressure	A No.	Choke Size					
		500 500		Water-Bbls.		Gas-MCF					
	Actual Prod. During Test	Oil-Bbls.									
		<u>. L </u>			F 41.44	a sa sa					
	GAS WELL Actual Brad Test-MCF/D Length of Test			Bbls. Condensate/MN	ACF	Gravity of Condensa	t•				
	Actual Prod. Test-MCF/D 751	3	hours	Bay Books there were							
	Teeting Method (pitot, back pr.) - Back Pressure	Tubing Pressu		Casing Pressure (Sh	ut-12)	Choke Sixe	14				
•		CE		OIL CONSERVATION DIVISION							
VI. CERTIFICATE OF COMPLIANCE							. 19 8/				
	I hereby certify that the rules and Division have been complied with			APPROVED Bil. Chang		Trans	·				
	Division have been compiled with above is true and complete to the	e best of my k	nowledge and belief.	BY SI	PERVISOR	DISTRICT #3					
	. / Y		TITLE								
11/08/				This form is to be filed in compliance with RULE 1104.							
	Colarles 6	utwel '	que	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.							
	Superinten ent	(Signature)			of this form m	ust be filled out com	pletely for all				
		itle)		able on new and recompleted wells.							

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of conditi: Senarate Forms C-104 must be filed for each pool in multi;

(Dage)