## ENERGY AND MINERALS DEPARTMENT

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90. 0F CDF100 BQC	1144		
DISTRIBUTION			
BANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			

## · OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

I.	OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURA	AL GAS		
	Operator Caulk	ins Oil Company				
	Address					
1	P.O.  Reason(s) for filing (Check proper box)	Box 780 Farmington, New	Mexico Other (Please e	zplain)		
	New Well	Change in Transporter of:				
	Recompletion	Oll Dry Gar	77			
	Change in Ownership	Casinghead Gas Conden	sate X			·
	If change of ownership give name and address of previous owner					
п	DESCRIPTION OF WELL AND I	EASE				
	Lease Name	Well No. Pool Name, Including Fo	1	ind of Lease tate, Federal or Fee		E-291-26
	State My (Cm	113 E Basin Dak	ota	idle, Faderd, or Fae	State	E-291-17
	Unit Letter P : 111	O Feet From The South Lin	• and 950	Feet From The	East	
!		mahip 26 North Hange	6 West , NMPM,	Rio Arrib	oa	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	or Condensate [X]	Address (Give address to			
	Giant Refi	nery Company	Address (Give address to	56 Farmingtor	y of this form is to	be sent)
	Gas Company of New		1	ic Ave. Dalla		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	•		
	give location of tanks.	P 2 26 N 6 W	Yes		1-20-81	
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Weil Workover	Deepen Plug	Back   Same Res	v. Diff. Resf
	Designate Type of Completio		1 i	1 1		· ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7	7730 <u>1</u>	
	6-8-81	8-24-81 Name of Producing Formation	7730 Top Cil/Gas Pay	Tubir	ng Depth	
	Elevations (DF, RKB, RT, GR, etc.) 6646 GR	Dakota	73981		76 <b>12</b> '	
	Perforations			Depth	Casing Shoe	
	Periorations			i	_	
	1 * ***	398' - 7620'			7730'	
	73	TUBING, CASING, AND	CEMENTING RECORD		7730'	ENT
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE			ENT
	73	TUBING, CASING, AND			SACKS CEM	ENT
	73 HOLE SIZE 13 3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"	289 1		SACKS CEM	ENT
	73 HOLE SIZE 13 3/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"	289' 7730' 7612'		\$ACKS CEM 250 1338	
٧.	73  HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"	7730 7612 1	e of load oil and mu	\$ACKS CEM 250 1338	
٧.	73 HOLE SIZE 13 3/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"	289' 7730' 7612'	e of load oil and mus	SACKS CEM 250 1338 st be equal to ar e	
٧.	HOLE SIZE  13 3/4" 7 7/8"  TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de	7730 7730 7750 77612 776	e of load oil and mus	SACKS CEM 250 1338	
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٧.	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de	7730 7730 7750 77612 776	e of load oil and must pump, gas lift, etc.)	SACKS CEM 250 1338	
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ν.	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Cil-Bbls.  Length of Test 3 Hours	289' 7730' 7612'  fter recovery of total valumenth or be for full 24 hours) Producing Method (Flow, Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF	e of load oil and must pump, gas lift, etc.) Chok	SACKS CEM 250 1338  st be equal to or e	exceed top allo
v.	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de lable for this de lable for this de lable for this de lable.  Length of Test 3 Hours Tubing Pressure (Shut-in)	DEPTH SE  289¹  7730¹  7612¹  fter recovery of total valumenth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shat-	e of load oil and must pump, gas lift, etc.) Chok	SACKS CEM 250 1338  st be equal to or e  Size  MCF	exceed top allo
	HOLE SIZE  13 3/4" 7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 920  Testing Method (pitot, back pr.) Back Pressure	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de la label for this de label for this d	DEPTH SE  289  7730  7612  fter recovery of total valumenth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shate-PKR	c of load oil and murpump, gas lift, etc.)  Chok  Gas-  Grav	SACKS CEM 250 1338  st be equal to or e  Size  MCF  ity of Condensate  Size  3/4"	exceed top allo
	HOLE SIZE  13 3/4" 7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  920 Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de la label for this de label for this d	DEPTH SE  289  7730  7612  fter recovery of total valumenth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shate-PKR	e of load oil and must pump, gas lift, etc.) Chok	SACKS CEM 250 1338  st be equal to or e  Size  MCF  ity of Condensate  Size  3/4"	exceed top allo
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	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  920  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE and the rules and the rest and the rules are rules and the rules and the rules are rules are rules and the rules are	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de la label fo	DEPTH SE  289¹  7730¹  7612¹  fter recovery of total volumenth or be for full 24 hours)  Producing Method (Flow.)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Share-PKR  OIL CO	c of load oil and murpump, gas lift, etc.)  Chok  Gas-  Grav	SACKS CEM 250 1338  st be equal to or e  Size  MCF  ity of Condensate  Size  3/4"	exceed top allo
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	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  920  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and Division have been complied with shove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de la label fo	DEPTH SE  289¹  7730¹  7612¹  fter recovery of total volume pith or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shate-PKR  OIL CO  APPROVED  TITLE  This form is to	Grave Choice of load oil and must pump, gas lift, etc.)  Choice Gas-  Choice Grave Choice Choice Grave Choice Grave Choice Grave Choice Choi	SACKS CEM 250 1338  It be equal to ar e  Size  MCF  Ity of Condensate  3/4"  DIVISION	19
	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 920  Testing Method (pitot. back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and Division have been complied with above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours Tubing Pressure(Shut-in) 1233  CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SE  289!  7730!  7612!  fter recovery of total volumenth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shot-PKR  OIL CO  APPROVED:  BY  TITLE  This form is to  If this is a requirement.	Grav  In)  Chok  Gas-  Grav  In)  Chok  Gas-  Grav  And	SACKS CEM 250 1338  st be equal to or e  Size  MCF  Ity of Condensate  3/4"  DIVISION	19E 1104.
	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  920  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and Division have been compiled with above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours Tubing Pressure (Shut-in) 1233  CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SE  289¹  7730¹  7612¹  fter recovery of total volumenth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shot-PKR  OIL CO  APPROVED  TITLE  This form is to  If this is a require taken on the very taken o	Grav  In)  Choix  Gas-  Choix  Gas-  Choix  Gas-  Choix  Grav  In)  Choix  Choix  Choix  Gas-  Choix  Choix	SACKS CEM 250 1338  st be equal to or e  Size  MCF  Ity of Condensate  Size  3/4"  DIVISION  ance with RUL for a newly drill by a tabulation of with RULE 11	2 1104. ed or deepen of the deviati
	HOLE SIZE  13 3/4" 7 7/8"  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 920  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and Division have been complied with above is true and complete to the Superinten	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 5 1/2" 2 1/16"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 Hours Tubing Pressure (Shut-in) 1233  CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SE  289!  7730!  7612!  fter recovery of total volume peth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shot-PKR  OIL CO  APPROVED  TITLE  This form is to  If this is a required, this form must tests taken on the value on new and received and recei	grav  in)  Chok  Gas-  Chok  Chok  Gas-  C	SACKS CEM 250 1338  st be equal to or e  Size  MCF  Ity of Condensate  Size  3/4"  DIVISION  Incomplete the substance with RULE  with RULE 11  filled out complete	E 1104. ed or deepen of the deviati
	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  920  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and Division have been complied with above is true and complete to the Superinten  (Sign Superinten)  (Time 13 3/4"  7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8"  5 1/2"  2 1/16"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 Hours  Tubing Pressure (Shut-ib)  1233  CE  regulations of the Oil Conservation and that the information given best of my knowledge and belief.	DEPTH SE  289!  7730!  7612!  fter recovery of total volume peth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bhis.  Bhis. Condensate/MMCF  Casing Pressure (Shat-PKR  OIL CO  APPROVED  TITLE  This form is to  If this is a required well, this form must tests taken on the wall sections of able on new and recompany.	Gravina)  Chok  Gas-  Chok  Gas-  Chok  Ch	SACKS CEM 250 1338  It is the equal to or end Size 3/4"  DIVISION  In a newly drill by a tabulation of with RULE 11 filled out compiled.	2 1104, ed or deepen of the deviati
	HOLE SIZE  13 3/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  920  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and Division have been complied with above is true and complete to the Superinten  (Sign Superinten)  (Time 13 3/4"  7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE  9 5/8" 5 1/2" 2 1/16"  DR ALLOWABLE (Test must be a able for this de able for this de able for this de l'able for this de l	DEPTH SE  289!  7730!  7612!  fter recovery of total volume peth or be for full 24 hours)  Producing Method (Flow,  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shate-PKR  OIL CO  APPROVED  TITLE  This form is to  If this is a required, this form must tests taken on the wall, this form must tests taken on the wall name or number or number or number or number.	Gravina)  Chok  Gas-  Chok  Gas-  Chok  Ch	SACKS CEM 250 1338  It be equal to or e  Size  MCF  Ity of Condensate  Size  3/4"  DIVISION  In a newly drill  for a newly drill  with RULE 11  filled out compliant VI for chaother such chan	E 1104, ed or deepensif the deviati 1. etely for allowinges of owners