

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-291-17 (E-291-26)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company		8. Farm or Lease Name State "A"
3. Address of Operator P.O. Box 780 Farmington, New Mexico 87499		9. Well No. 113-E
4. Location of Well UNIT LETTER <u>P</u> <u>1110</u> FEET FROM THE <u>South</u> LINE AND <u>950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota Otero Chacra Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6646 GR		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Commingling Application	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull 1 1/4" tubing, used to produce Mesa Verde Zone set at 5743'.

2 1/16" tubing used to produce Dakota Zone; set at 7612' will be pulled with Packer and tubing salvaged.

Packer will be redressed as necessary then 1 1/4" tubing will be run in hole with Baker Check Valve on bottom to prevent back flow. Baker redressed Packer will be set at approx 5774' with reverse flow Check Valve installed above Model "R" Packer for Mesa Verde Production.

New Mexico Commission approval order number, will be furnished with recompletion report.

Estimated starting date July 22, 1985.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Vergara</u>	TITLE <u>Superintendent</u>	DATE <u>7-9-85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUL 11 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		