

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' F/N & 960' F/E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☒
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) _____

5. LEASE
NM - 03381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech B

9. WELL NO.
123E

10. FIELD OR WILDCAT NAME Basin Dakota, Blanco Mesa Verde

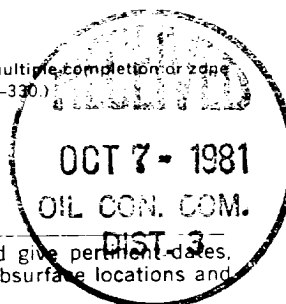
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 7 26 North 6 West

12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6608' Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-81 Drilled to TD 7512'.
Ran Induction with Gamma Ray Log.
Ran 5 1/2" casing as follows:

5 1/2"	17#	ST&C	7512 - 6835	677'
5 1/2"	15.5#	ST&C	6835 - 3790	3045'
5 1/2"	17#	LT&C	3790 - 2636	1154'
5 1/2"	15.5#	ST&C	2636 - Surface	2636'

Stage tools set at 5393' and 3832'.

Cemented 5 1/2" casing as follows:

First stage thru shoe at 7512' with 250 sacks Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite per sack followed by 100 sacks Latex.

Plug down 1:26 AM. (OVER) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. [Signature] TITLE Superintendent DATE September 30, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conducted for final inspection looking to approval of the abandonment.

Second stage thru stage tool at 5393' with 250 sacks
Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite
per sack followed by 100 sacks Neat.
Plug down 2:58 AM.

Third stage thru stage tool at 3832' with 538 sacks
Class B cement, 50-50 Poz, 6% Gel and 12 1/2% Gilsonite
per sack followed by 100 sacks Neat.
Plug down 4:56 AM.

Cement circulated to surface.

Cement baskets set at 5479' and 3914'.

Centralizers set at following: 7476, 7390, 7305, 7220, 7134
7049, 6963, 6877, 6792, 6716, 6633, 6549, 6467, 6389,
6306, 6222, 6140, 6058, 5479, 5350, 5266, 5182, 3914,
3790.