STATE OF NEW MEXICO Y AND MINERALS DEPARTMENT

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|--------------------|-----|---|---|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | _ | |
| v.s.g.s. | | _ | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| I HAMS-ONIER | GAS | | _ |
| OPERATOR | | | |
| | | | |

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

| | LAND OFFICE REQUEST FOR ALLOWABLE | | | | | |
|------|--|--|--|---|--|--|
| 1 | TRANSPORTER GAS | ANI AUTHORIZATION TO TRANSPO | | | | |
| | OPERATOR PROPATION OFFICE | AUTHURIZATION TO TRANSPO | OR FOR AND MATORICE OF | | | |
| 1. | Operator | | | | | |
| | Caulk | ins Oil Company | | | | |
| ŀ | Address | | | | | |
| - [| P.O. Box 780 Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) | | | | | |
| 1 | | | | | | |
| 1 | New Well Change in Transporter of: | | | | | |
| - 1 | Recompletion | Cil Dry Gas | = 1 | | | |
| | Change in Ownership | Casinghead Gas Condens | ate XX | <u> </u> | | |
| , | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| | and address of previous contra | | | | | |
| 11. | DESCRIPTION OF WELL AND I | EASE | rmation Kind of Lease | Lease No. | | |
| | Lease Name | Well No. Post Nume, merading . or | Same Faders | or Fee Federal NM 03381 | | |
| | Breech "B" | 123 E Basin Dako | ota Side, | rederat All osso | | |
| | | _ | 060 | me toot | | |
| | Unit Letter D : 830 | Feet From The North Line | and 900 Feet From | The | | |
| | | | n d a | Arriba County | | |
| | Line of Section 7 Tow | mship 26 North Range | 6 West , NMPM, RIC | | | |
| | | A CALL | - | | | |
| III. | I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | Name of Authorized Transporter of Oil | | P.O. Box 256 Farmington, New Mexico | | | |
| | Giant Ref: | inery Company | Address (Give address to which approved copy of this form is to be sent) | | | |
| | Name of Authorized Transporter of Cas | of Novi Movico | 1508 Pacific Ave. Dallas, Texas | | | |
| | Gas Company | y of New Mexico | is act actually connected? When | | | |
| | If well produces ail or liquids, | D 7 26 N 6 W | Yes | 2 15-83 | | |
| | give location of tanks. | | | | | |
| | If this production is commingled wit | th that from any other lease or pool, | give commingling order number. | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Rest | | |
| | Designate Type of Completion | on = (X) X | | | | |
| | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Date Spudded 9-11-81 | 11-8-81 | 75 12' | 7512' | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth | | |
| | 6608 GR | Dakota | 7 21 6 ' | 7352' | | |
| | Perforations | | | Depth Casing Shoe | | |
| | 7370' - 7216' | | | | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 13 3/4" | 9 5/8" | 283 | 1338 | | |
| | 7 7/8" | 5 1/2" | 7512 | 1330 | | |
| | | 1 1/4" | 7352 | | | |
| | | | | | | |
| | | | <u>i </u> | | | |
| v | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | fter recovery of total volume of load oi | and must be equal to or exceed top allo | | |
| v | . TEST DATA AND REQUEST F | | fter recovery of total volume of load of other peth or be for full 24 hours) | and must be equal to or exceed top allo | | |
| V | TEST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks | OR ALLOWABLE (Test must be a able for this de | fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas of the pump) | and must be equal to or exceed top allo | | |
| V | OIL WELL | Date of Test | Producing Method (Flow, pump, gas | and must be equal to or exceed top allo ift, etc.; Chake Size | | |
| V | OIL WELL | | fter recovery of total volume of load of other per full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure | ift, etc.) | | |
| V | OIL WELL Date First New Oil Run To Tanks Length of Test | Date of Test Tubing Pressure | Producing Method (Flow, pump, gas | ift, etc.) | | |
| V | OIL WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | Shoke Size | | |
| v | OIL WELL Date First New Oil Run To Tanks Length of Test | Date of Test Tubing Pressure | Producing Method (Flow, pump, gas | Shoke Size | | |
| V | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date of Test Tubing Pressure | Producing Method (Flow, pump, gas | Shoke Size | | |
| v | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | Date of Test Tubing Pressure Oil-Bbis. | Producing Method (Flow, pump, gas | Shoke Size | | |
| v | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date of Test Tubing Pressure Ott-Bbis. Length of Test | Producing Method (Flow, pump, gas a Casing Pressure Water-Bhis. | Gmar Size | | |
| V | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2194 | Date of Test Cil-Bbis. Length of Test 3 Hours | Producing Method (Flow, pump, gas a Casing Pressure Water-Bhis. | Gas-MCF Gravity of Candensate Chose Size | | |
| V | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2194 Testing Method (pitat, back pr.) | Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure(shnt-in) | Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. | Gas-MCF Gravity of Candensate | | |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2194 Testing Method (pirot, back pr.) Back Pressure | Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure(shnt-in) 1751 | Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) PKR | Gravity of Candensate Chose Size 3/4" | | |
| | OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2194 Testing Method (pitat, back pr.) | Tubing Pressure Oil-Bbis. Length of Test 3 Hours Tubing Pressure(shnt-in) 1751 | Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) PKR | Gas-MCF Gravity of Candensate Chose Size | | |
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