

THE APPLICATION OF CAULKINS OIL CO.
FOR A DUAL COMPLETION.

ORDER NO. MC-2941

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Caulkins Oil Co. made application to the New Mexico Oil Conservation Division on October 14, 1981, for permission to dually complete its Breech C Well No. 323E located in Unit P of Section 14, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde Formation and the Basin-Dakota Pool.

Now, on this 9th day of November, 1981, the Division Director finds:

(1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;

(3) That no objections have been received within the waiting period as prescribed by said rule;

(4) That the proposed dual completion will not cause waste nor impair correlative rights; and

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices..

IT IS THEREFORE ORDERED:

That the applicant herein, Caulkins Oil Co., be and the same is hereby authorized to dually complete its Breech C Well No. 323E located in Unit P of Section 14, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde Formation and the Basin-Dakota Pool through parallel strings of tubing.

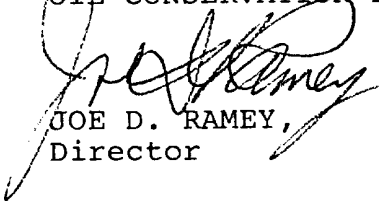
PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

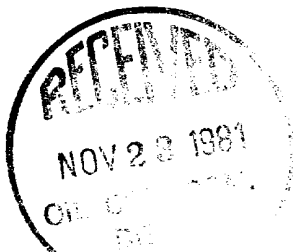
PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 10-20-81

RE: Proposed MC ☒
Proposed DHC ☐
Proposed NSL ☐
Proposed SWD ☐
Proposed WFX ☐
Proposed PMX ☐

Gentlemen:

I have examined the application dated 10-8-81
for the CAULKINS OIL CO. Breech C # 303 E P-14-26N-6W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

APPROVE

Yours truly,

Charles Gholson

CAULKINS OIL CO.

Post Office Box 780
Farmington, New Mexico 87401
October 8, 1981

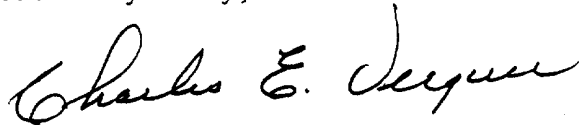
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Attached hereto is applications for Dual Completion of our Breech C well number 323E, located 1120' F/S & 1020' F/E, section 14, 26 North 6 West, Rio Arriba County, New Mexico.

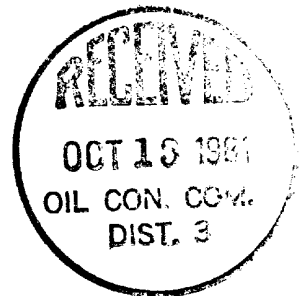
Copies of this letter and applications are being sent to offset operators by Certified Mail today.

Yours very truly,



Superintendent,
Caulkins Oil Company

copy: Oil Conservation Division, Aztec (2)
Mesa Petroleum
Tenneco



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Caulkins Oil Company		County Rio Arriba	Date October 8, 1981
Address P.O. Box 780 Farmington, New Mexico		Lease Breech C	Well No. 323E
Location of Well P	Unit 14	Township 26 North	Range 6 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. R-6267; Operator Lease, and Well No.: Caulkins Oil

Company Breech C #248E

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Mesa Verde</u>		<u>Dakota</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5448 - 5282</u>		<u>7576 - 7330</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)
- | Yes | No | |
|-------------------------------------|--------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- Mesa Petroleum 1600 Lincoln Center Denver, Colorado
- Tenneco 720 South Colorado Blvd. Denver, Colorado



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification October 8, 1981.

CERTIFICATE: I, the undersigned, state that I am the Superintendent of the Caulkins Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

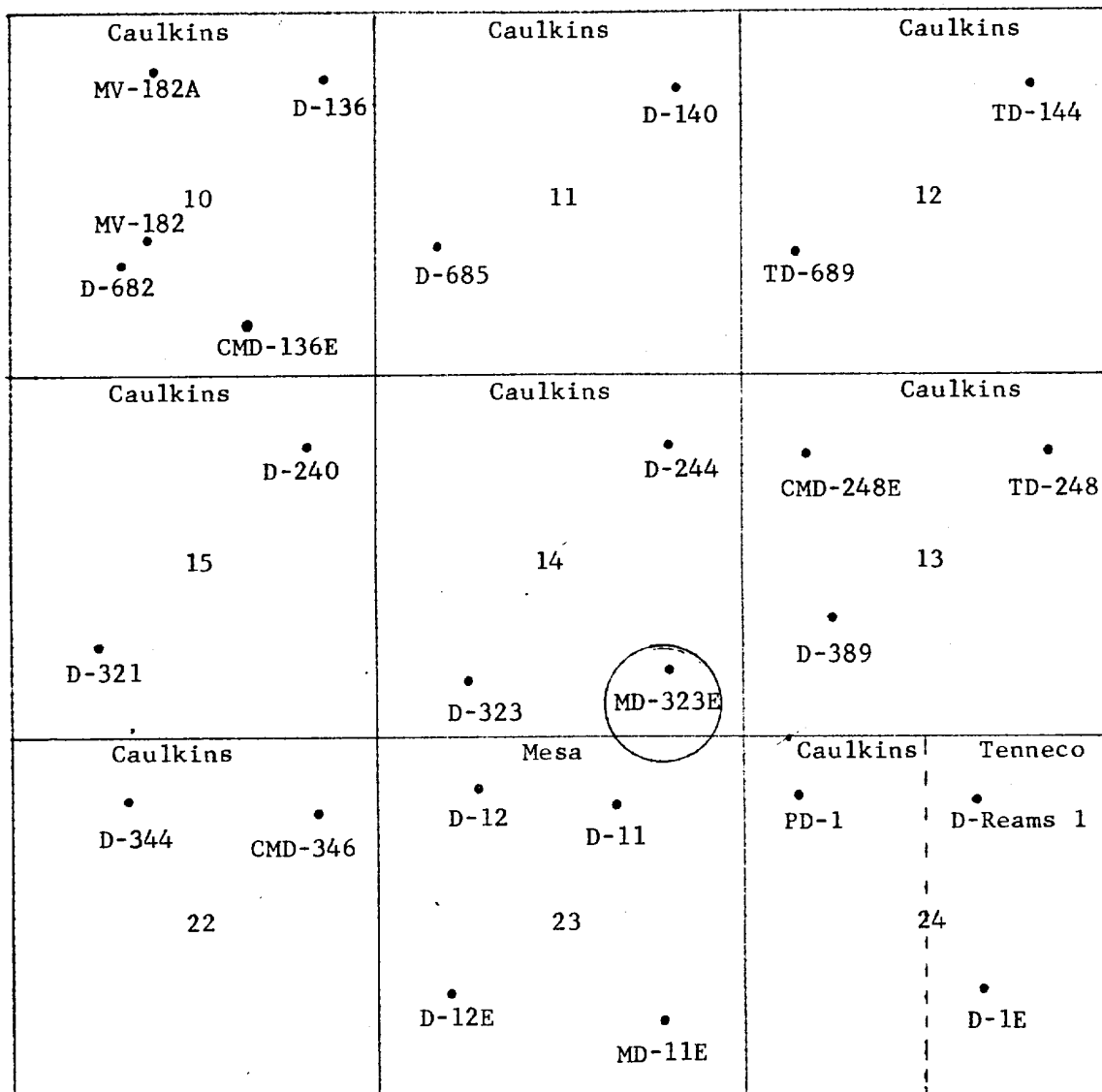
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Well No. 323E

1120' F/S & 1020' F/E Section 14 26 North 6 West

R-6-W

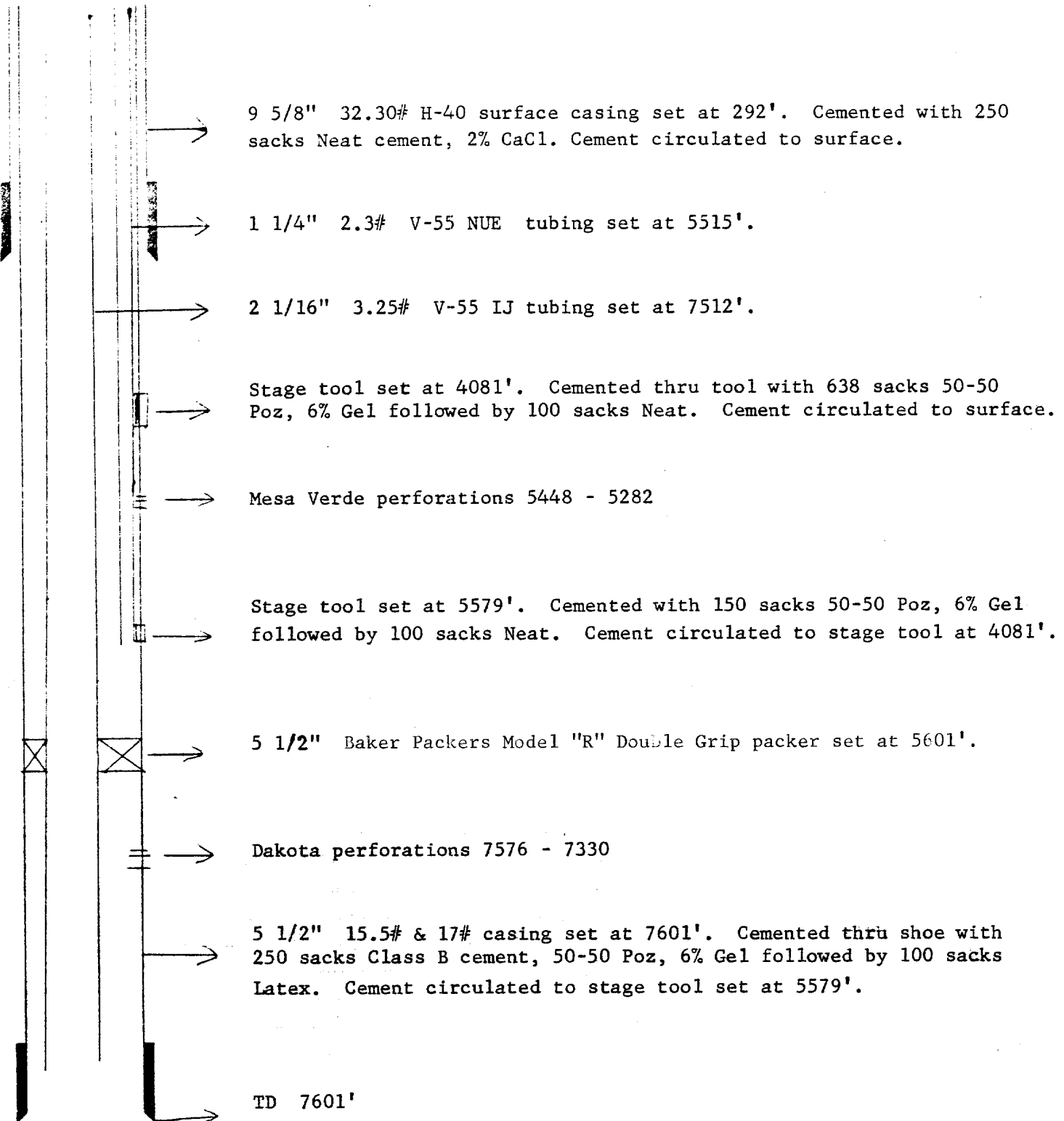


D = Dakota Single
 MV = Mesa Verde Single
 MD = Mesa Verde Dakota
 TD = Tocito Dakota
 PD = Pictured Cliffs Dakota
 CMD = Chacra Mesa Verde commingled Dakota dual

Scale 2" = 1 Mile

BAKER PACKERS DIVISION

DATE _____ WELL NO. 323E LEASE Breech C FIELD Basin Dakota



CAULKINS OIL CO.

Post Office Box 780
Farmington, New Mexico 87401
October 8, 1981

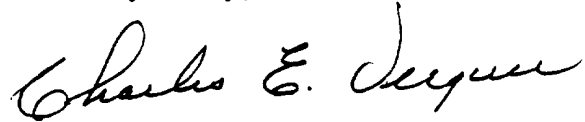
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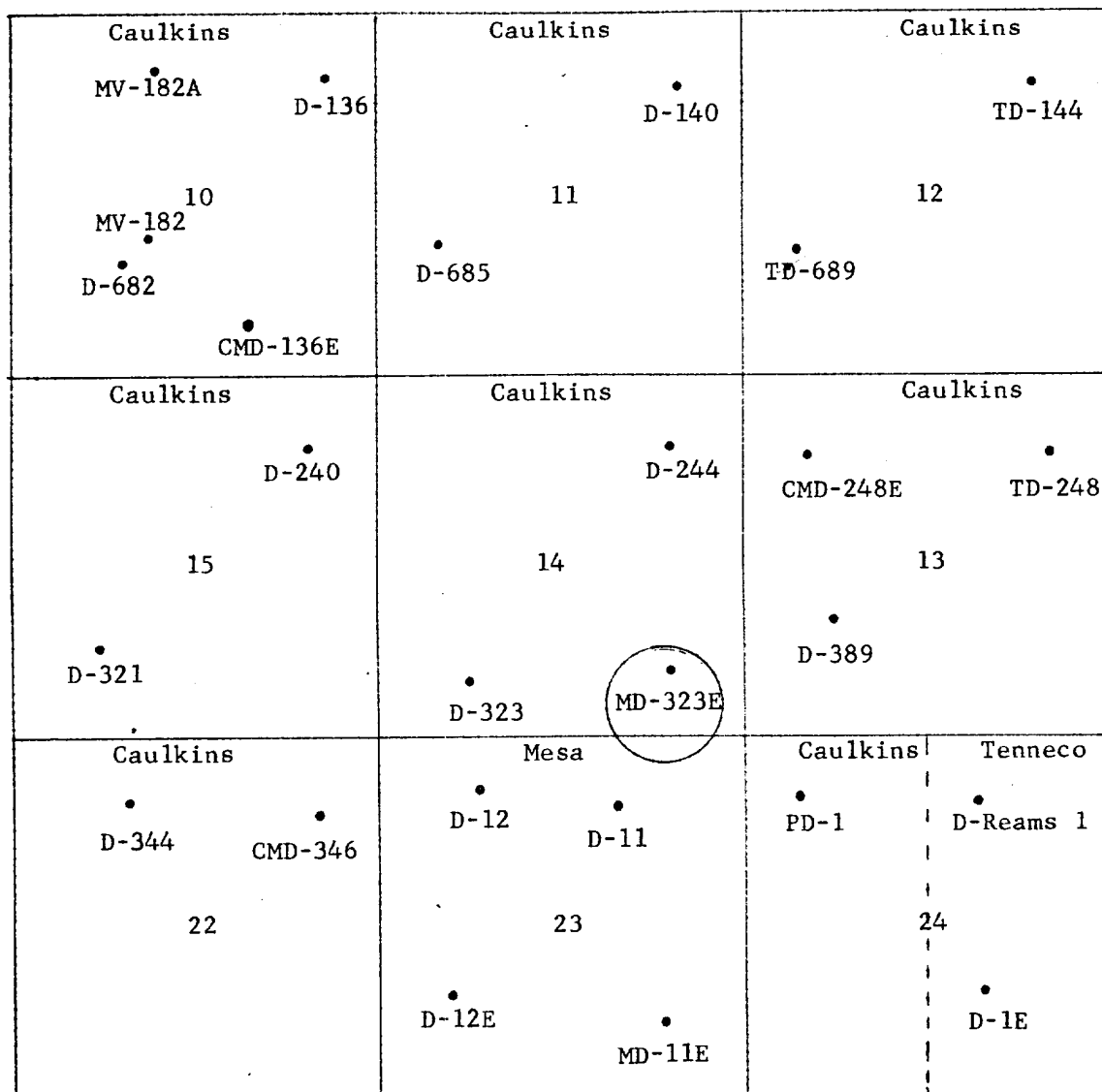
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