STATE OF NEW MEXICO OIL CONSERVATION DIVISION ENERGY and MINERALS DEPARTMENT

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operato	orC	aulkins Oi	l Compan	y Lea	se_B	REECH "C" W	ell No. <u>323-E</u>	
Location of Well		P Sec. 14	_ Twp2	6N Rge	6W	County Rio A	rriba_	
	NAME	OF RESERVOIR OR	POOL TYPE OF PRO		. טי	METHOD OF PROD. (Plow or Art. Lif	PROD. MEDIUM) (Tbg. or Csg.)	
Upper Compl.	· · · · · · · · · · · · · · · · · · ·	MESA VERDE		Gas		Flow	Tubing	
Lower Comp.		DAKOTA	Gas			Flow	Tubing	
			PRE-PLO	W SHUT-IN PRE	SSURE D)ATA		
Upper Comp.	Hour, date shet-in		bength of time shet-in		81 pcess, psig		Stablised?(Tes or Ba)	
Lower Comp.	ł		Leagth of time shat-in		81 pross, psig		Stablized?(Tes or Te)	
				FLOW TEST NO.	1			
Commenced	l at (hour,	date)* 15:55	10/24/93			Zone producing (Upper or Lower):	
11	IME , date)	LAPSED TIME SINCE*	PRESSURE Upper Comp. Lower C		omp.	PROD. ZONE TEMP.	REMARKS	
15:55	10/25/93	24 hrs.	393	480		60	Both Zones Shut-In	
15:55	10/26/93	48 hrs.	400	592		60	Both Zones Shut-In	
15:55	10/27/93	72 hrs.	440	510		60	Both Zones Shut-In	
15:55	10/28/93	96 hrs.	445	265		60	Lower Zone Producing	
15:55 10/29/93		120 hrs.	445	225			Lower Zone Producing	
						1	MERSIMER	
	rate during						DEC1 3 1993	
Oil:		80PD based o	MCFPD: Tested thru (Orifice o		fice or	Hours Gr	ÖIL CON.ººDIV DIST. 3	
				r shut-in pres			To the state of th	
Upper Comp.	lour, date shut-is		Length of time shut-in		81 press, paig		Stablised?(Tes or Bo)	
Lower Comp.		hat-is	Longth of time shut-in		SI pross. psig		Stablized?(Tes or Bo)	

(Continue on reverse side)

FLOW TEST NO. 2

Production rate during test Oil: BOPD based on Bbls. in Hours Grav Gas: MCPPD: Tested thru (Orilice or Meter): Remarks: I hereby certify that the information herein contained is true and complete to the best of my knowl Approval DEC 3 1993	Commenced at (h	our, date)*	·	Zore producing (Upper or Lower):				
Production rate during test Oil:BOPD based onBbls. inHoursGrav Gas:MCPPD: Tested thru (Orilice or Meter): Remarks: I hereby certify that the information herein contained is true and complete to the best of my knowl ApprovalDEC _1 _3 _1993		. ,				REMARKS		
BOPD based onBbls. inHoursGrav	(hour, date)		Upper Comp.	Lower Comp.	TEMP.			
BOPD based on Bbls. in Hours Grav			· · · · · · · · · · · · · · · · · · ·					
BOPD based onBbls. inHoursGrav								
BOPD based on Bbls. in Hours Grav			~					
BOPD based onBbls. inHoursGrav			-					
BOPD based on Bbls. in Hours Grav								
BOPD based onBbls. inHoursGrav								
Cracked areas in the CARC SHOUND	Gas:		MCFPD: Te	ested thru (Ori	lice or Meter):			
Oradood sexual to 194170 ES GHO! SON				19	Operator <u>Caulkir</u>	ns Oil Company		
NV V Comprehendant					By Noun J	- Verguer		
Tit. Superintendent Pitle DEPUTY CIL & GAS INSPECTOR, DIST. #3 Data December 7, 1993								

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.