UNITED STATEMENT OF		5. Issue
BUREAU OF LAND	NM-03554	
]]		· Incompared to the control of the c
SUNDRY NOTICES AND (Do not use this form for proposals to drill	REPORTS ON WELLS	6. If Indian, Allottes or Tribe Base
(Do not use this form for proposals to drill reservoir. Use "APPLICATION FOR P	ERMIT-" for such proposals)	f. fail tofageat tase
1. Oil Well [ ] Gas Well	[ ] Other [ ] 0/0 France	. C. Bill, Bank fand Bo.
1. Bane of Operator:	ELL	BREECH "C" 323-E
1]	_	5. API Seli No.
Caulkins Oil 3. Address of Operator:	Company	300392260300-D1
1 (505	) 632-1544	10. Field and Pool, Exploratory Area
P.O. Box 340, Bloom	field, NM 87413	BASIN DAKOTA, MESA VERDE
1120' F/S 1020' F/F	CDC 14 0 cm	II. Country or Parish, State
1120' F/S 1020' F/E,	SEC. 14-26N-6W	Rio Arriba Co., New Mexic
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
[ ] Notice of Intent	[] Abandonment	ANGE WILLIAM AND
[X] Subsequent Report	[ ] Recompletion	Change of Plans New Construction
[v] supseduent webolt	[ ] Plugging Back [ ] Casing Repair	1994 [] Non-Routine Practuring
[ ] Pinal Abandonment Notice		
	[X] Other Commingling (1)	ONS DIVING Conversion to Injection Dispose Water
13. Bescribe Proposed or Completed Operations:	(a)	ISTO 3
	<del>\</del>	
7-19-94 Pulled 1 1/4" t	uhing from Wara w	and the second s
Pulled and salv	aged 2 1/16" Dakota ti	ubing with packer.
Redressed Baker	R-3 packer, installed	reverse flow check valve
		'4" tubing to 7446' with
packer set at 7	080'.	WICH
Mesa Verde and	Dakota zones now commi	mail and
First delivered	commingled Dakota and	Mesa Verde gas to Gas
	realed pipeline, Augus	t 11, 1994.
Above commingling	ng approved by Order #	DHC-659 (copy attacted).
	^	(top) accacted).
NOTE: The format is issued	l in lieu of U.S. BLM	Form 3160-5
4. I HEREBY CERTIFY THE FOREGO	ING IS TRUE AND CORRECT	
GIGNED: Robert I Verque		
ROBERT L. VEROUER	TITLE: Sur	perintendent DATE: 10-24-94
MODELL II. VERQUER		
DDD CUTTO THE		A
PPROVED BY:	TITLE:	ACCEPTED POR RECORD
ONDITIONS OF APPROVAL, IF ANY		
,, • #11		OCT 28 1994
		FARMINGTON DISTRICT OFFICE
(E)	NMOCD	67/2
	· •••••	37

•

## STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

November 4, 1987

Amended Administrative Order No. DHC-659

Caulkins Oil Company P.O. Box 780 Farmington, NM 87401

Attention: Charles E. Verquer

Re: Downhole Commingling

18 Wells, Blanco Mesaverde, Basin Dakota Pools,

Rio Arriba County, New Mexico.

## Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject 18 wells as described in Exhibit "A" of this order to commingle the production from both pools in the wellbore.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very\_truly yours,

WILLIAM J. Leman, Director

Gas Co. of N.M.

OCD District Office - Aztec

## EXHIBIT "A"

WEIL NAME & LOCATION	ALLOCATION		
		OIL	GAS*
Reuter Well No. 321-E Unit P. Section 15, T-26 North, Range 6 West	Mesaverde Dakota	60 40	26 74
Breech Well No. 854 Unit H, Section 24, T-26 North, Range 7 West	Mesaverde Dakota	15 85	1 99
Breech "B" Well No. 220-M Unit E, Section 14, T-26 North, Range 7 West	Mesaverde Dakota	46 54	48 52
Breech "A" Well No. 132-E Unit D, Section 9, T-26 North, Range 6 West	Allocation to be deter- mined after completion.		
Breech "F" Well No. 45-M Unit D, Section 35, T-27 North, Range 6 West	Allocation to be deter- mined after completion.		
State "A" Well No. 62-M Unit D, Section 2, T-26 North, Range 6 West	Nesaverde Dakota	24 76	12 88
Breech "D" Well No. 346-M Unit I, Section 22, T-26 North, Range 6 West	Allocation to be deter- mined after completion.		
Breech "D" Well No. 140-M Unit D, Section 11, T-26 North, Range 6 West	Nesaverde Dakota	22 78	11 89
Breech "D" Well No. 140 Unit P, Section 11, T-26 North, Range 6 West	Mesaverde Dakota	6 94	8 92
Breech "E" Well No. 58-M Unit P. Section 3, T-26 North, Range 6 West	Mesaverde Dakota	39 61	22 78
Breech "F" Well No. 11-M Unit P, Section 35, T-27 North, Range 6 West	Mesaverde Dakota	13 87	7 93
Breech "F" Well No. 4-M Unit I, Section 33, T-27 North, Range 6 West	Nesaverde Dakota		20 80

WELL NAME & LOCATION	ALLOCATION			
		OIL#	GAS%	
Breech "B" Well No. 123-E Unit D, Section 7, T-26 North, Range 6 West	Mesaverde Dakota	18 82	7 93	
Breech "D" Well No. 240-F. Unit F, Section 15, T-26 North, Range 6 West	Mesaverde Dakota	30 70	16 84	
Rreech "C" Well No. 244-E Unit E, Section 14, T-26 North Range 6 West	Mesaverde Dakota	20 80	14. 86	
Breech "C" Well No. 323-E Unit P, Section 14, T-26 North, Range 6 West	Mesaverde Dakota	23 77	12 88	$\mathcal{I}$
Breech "E" Well No. 64-M Unit J, Section 1, T-26 North, Range 6 West	Mesaverde Dakota	78 22	49 51	
Breech "C" Well No. 389-E Unit P, Section 13, T-26 North, Range 6 West	Mesaverdo Dakota	13 87	8 92	