## UNITED STATES

5. LEASE	-	-
SF 079304	- <del>-</del>	

DEPARTMENT OF THE INTERIOR		SF 079304	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	TICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for reservoir, Use Form 9-33	or proposals to drill or to deepen or plug back to a different 31–C for such proposals.)	8. FARM OR LEASE NAME	
		Sanchez	
1. oil gas		9. WELL NO.	
2. NAME OF OPER	RATOR	1E	
Caulkins O	Caulkins Oil Company 10. FIELD OR WILDCAT NAMEOter		
		Blanco Mesa Verde, Basin Dako	
P.O. Box 78		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF V	VELL (REPORT LOCATION CLEARLY. See space 17	Section 24 26N 6W	
AT SURFACE:	1715' F/S & 1825' F/W	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same		Río Arriba New Mexi	со
AT TOTAL DEPT	Same	14. API NO.	
	PRIATE BOX TO INDICATE NATURE OF NOTICE,	<del></del>	
REPORT, OR O	THER DATA	15. ELEVATIONS (SHOW DF, KDB, AND 6676 Gr.	WD)
REQUEST FOR APP	ROVAL TO: SUBSEQUENT REPORT OF:	00/0 Gr.	—
TEST WATER SHUT	OFF The state of t		_
FRACTURE TREAT	A RECEN		
SHOOT OR ACIDIZE		(NOTE: Report results of multiple completion of	
REPAIR WELL PULL OR ALTER CA	ASING H H SEPTER	change on Form 9-330.)	
MULTIPLE COMPLE	TE	ar man.o/ to the 1 € 35035 n	aas
CHANGE ZONES	U. G. OFFICE CO.	And the second s	. ↓ <b></b>
ABANDON* (other) Natu	ral Test Results V	- Ville All Services	7 E 73
<u>,                                      </u>		· · · · · · · · · · · · · · · · · · ·	
17. DESCRIBE PRO including estim measured and to	POSED OR COMPLETED OPERATIONS (Clearly stated date of starting any proposed work. If well is carried true vertical depths for all markers and zones pertine	e all pertinent details, and give pertinent dailinectionally drilled, give subsurface locations nt to this work.)*	at <b>e</b> s, and
6-20-81	Tested Dakota perforations 7282	to 7496 for Natural flow.	
	When tool was opened had imediat	e blow. Gas to surface in 5	
	minutes. Gas flow measured 75 M	CFPD.	
		ook	
6-23-81	Tested Mesa Verde perforations 5	286 to 5466 for Natural 110w.	
	No blow when tool opened.		
6-24-81	Tested Chacra perforations 3940	to 3962 for Natural flow.	
0-24-01	When tool opened had very small	blow. Gas flow to small to	
	measure.		
Subsurface Safety)	/alve: Manu. and Type	Set @	Ft.
/	that the foregoing is true and correct		
AG. Thereby centry	Superintend	ent August 28, 1981	
SIGNED			
	(This space for Federal or State o	ffice use)	
APPROVED BY	TITI F	DATEACCEPTED FOR R	ECOD
AFFRUVED DI		אטטבר ובט רטא חי	トひひげ

SEP 15 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

CONDITIONS OF APPROVAL, IF ANY: