HOT AND MINACE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
DISTRIBUTION			
BANTA FE			
PILE			
U.B.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

V.

Ί.

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

PRORATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATUR	RAL GAS			
Caulkins Oil Co	ompany					
Address			*		****	
P.O. Box 780 Reason(s) for filing (Check proper b	Farmington, New Mexico	Other (Please	explain)		 	
New Well	Change in Transporter of:				•.	
Recompletion	Cil Dry Gas					
Change in Ownership	Casinghead Gas Conde	nsate				
f change of ownership give name and address of previous owner	,					
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	ormation Otero	Kind of Lease		Lease No.	
Sanchez	1E Chacra-Blanco	_	State, Federal or	rol or Fee Federal SF 079304		
Unit Letter K : 1	715 Feet From The South Lir	ne and1825	Feet From The	, West		
Line of Section 24	Township 26 North Range	6 West , NMPM	, R	io Arriba	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of	Oil or Condensate XX	Address (Give address t				
Inland Corpora		P.O. Box 1528 Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of	_					
El Paso Natura	Unit Sec. Twp. Rge.	P.O. Box 990 Farmington, New Mexico . Is gas actually connected? When				
If well produces oil or liquids, give location of tanks.	K 24 26N 6W	No	1			
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			6588		
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
5-22-81	7-17-81 Name of Producing Formation	7500" Top Oil/Gas Pay		7500 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc. 6676 Gr.	Mesa Verde - Chacra	3940		5427 '		
Perforations 2000	5000 540	(Depth Casing Shoe		
3940 - 3962	Chacra 5286 - 546	66 Mesa Verde D CEMENTING RECOR	20	7500 ¹	<u></u>	
UOL 5 5175	CASING & TUBING SIZE	DEPTH SE	· · ·	SACKS CEN	MENT	
13 3/4"	9 5/8"	285	5	250		
7 7/8"	5 1/2"	7500		1316		
	1 1/4"	5427	7			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volu	me of load oil an	d must be equal to or	exceed top allo	
OIL WELL	able for this d	epth or be for full 24 hours Producing Method (Flou	•)	·		
Date First New Oll Run To Tanks	Date of Test	Figgeria Manage (c. 12)		·		
Length of Test	Tubing Pressure	Casing Pressure	133	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbl.	TATO	Gas - MCF		
		Duca	7 1981		,	
GAS WELL			W COM.			
Actual Prog. Test-MCF/D	Length of Test	Bble. Condende MMC	St. 5' /	Gravity of Condensate	•	
1274	3 Hours	Cosing Pressure (Shut		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 698	1033	a succession	3/4'	1	
Backpressure				21.00.00		
CERTIFICATE OF COMPLIA	INCE			OCT 1	9 1981	
I hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED			. 19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		II Uriginai Na	BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3			
	\	TITLE		and the second s		
Charles E. Origue		This form is to	This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation.				
(S	teats taken on the	teats taken on the well in accordance with RULE 111.				
	ntendent (Tille)	All sections of	All sections of this form must be filled out completely for allo able on new and recompleted wells.			
	must a smltr	Castiana 7 II	iii and VI for cha	nges of own:		
. 8/12/81 (Date)		well name or number	ir, er transporter	n or other such chan	Re of country.	

Separate Forms C-104 must be filed for each pool in multip