STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator <u>Caulkins Oil Company</u> Lease <u>SANCHEZ</u> Well No. 1-E

Location of Well: Unit K Sec. 24 Twp. 26N Rge. 6W County <u>Rio Arriba</u>

	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Compl.	MESA VERDE - OTERO CHACRA	Gas	Plow	Tubing
Lower Comp.	BASIN DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Comp.	lour, date shut-in	beagth of time shat-in	\$1 press. psiq	Stablized?(Tes or Io)
Lower	Iour, date shut-in	Length of time shut-in	SI press. psig	Stablised?(les er Io)

PLOW TEST NO. 1

Commenced at (hour,	1		Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE*	PRES Upper Comp.	SURE Lawer Comp.	PROD. ZONE TEMP.	REMARKS
8:20 am 12/11/95	24 hrs.	242	313	60	Both Zones Shut-In
8:20 am 12/12/95	48 hrs.	264	343	60	Both Zones Shut-In
8:20 am 12/13/95	72 hrs.	278	364	60	Both Zones Shut-In
8:20 am 12/14/95	96 hrs.	287	115	60	Lower Zone Producing
8:20 am 12/15/95	120 hrs.	298	125	60	Lower Zone Producing

Production rate during test

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Oil:BOPD based on		Bbls. in	Hours	Grav.	GOR
Q					DMZ
Gas:	MCFPD: Tested	thru (Orifice	or Meter):	Diele is	

MID-TEST SHUT-IN PRESSURE DATA

Upper Comp.	Rour, date shut-in	beagth of time shut-in	\$1 press, paig	Stablized?(Tes or Ro)
Lower Comp.	lour, date shut-in	Longth of time shat-in	SI press. psig	Stablized?{Tes or Eo}

FLOW SEST NO. 2

Commenced at (hour, date)*

Zone producing (Upper or Lower):

Date December 21, 1995

TIME	LAPSED TIME	PRES	SURE	PROD. ZONE	
(hour, date)	SINCE*	Upper Comp.	Lower Comp.	TEMP.	REMARKS
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marks:					
hereby certify	that the inform	<u>mation he</u> rein com	ntained is true	and complete to the	best of my knowledge.
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MOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.