## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	IE INDI	AN ALLOTTEE OR TRIDE
5.	LEASE SF	078879

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Canyon Largo Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Canyon Largo Unit
1. oil gas well other  2. NAME OF OPERATOR	9. WELL NO. 191
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME Ballard Pic. Cliffs
<ul> <li>3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1050'S, 800'W AT SURFACE:</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-25-N, R-7-W NMPM  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba Hew Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF	(NOTEN Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Chearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	tate all pertinent details, and give pertinent dates, s directionally drilled, give subsurface locations and
7-81: Spudded well. Drilled surface hole. Ran 3 J-55 surface casing 121' set at 133'. Cemer Circ. to surface. WOC 12 hours;held 600#/30	nted w/ 106 cu. ft. cmt.
5-81: TD 2681'. Ran 100 joints of 2 7/8", 6.4#, 3 2681'. Float collar set at 2671'. Cemented at 600 '.	J-55 production casing 2669' set at d w/ 508 cf. cement. Top of cement
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED	

\*See Instructions on Reverse Side



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