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July 9, 1981

(Dote)

The state of the s		ATTON PIVISI	OM		,	
FASTRULUS SANTA FR	P. O. BOX 2000 SANTA FIL, IN.W MEXICO 87501					
# 11 P	3M101 M P L., 161	W RILXICO 67301				
LEND OFFICE	0.000	01. 11.1 0				
TRANSPORTER COL		REQUEST FOR ALLOWARLE AND				
OFFRATOR	AUTHORIZATION TO TRAN	_	JRAL GAS			
CHARLION OFFICE						
El Paso Natural Ga	s Company					
Address						
	nington, New Mexico					
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Pleas	e explain)			
Recompletion	רח					
Change in Ownership	Castnghead Cas Cond	lensate 🗍				
If change of ownership give name						
and address of previous owner	·			· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AN	DIFASE	-				
Lease Name -	Well No. Pool Name, Including		Kind of Lease		Leane No.	
Canyon Largo Unit	191 Ballard Pic.	Cliffs	State, Federal o	FF SF	078879	
Location						
Unit Letter M : 10	50 Feet From The South L	ine and <u>800</u>	Feet From Th	• West		
Line of Section 23	Township 25-N Range	7-W , NMPh	· Rio Arr	iba	County	
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G OIL Or Condensate [X]	AS Address (Give address	to which approve	d cory of this form i		
·	_	4			•	
El Paso Natural GA	Casinghead Gas of Dry Gas X	P.O. Box 28 Address (Give address	to which approve	ton, NM 8/4	to be sent)	
El Paso Natural Ga	s Company	P.O. Box 28	39, Farming	ton, NM 874	01	
If well produces oil or liquida,	Unii Sec. Twp. Rgs.	Is gas actually connect				
give location of tanks.	M 23 25-N 7-W		·			
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	, give commingling orde	r number:			
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same A	es'v. Diff. Res'v.	
Designate Type of Comple	i_X	X	1 1	!		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
5-22-81 Elevations (DF, RKB, RT, GR, etc.,	7-2-81 Name of Producing Formation	2681'		Z671 1		
6797 [†] GL	Pic. Cliffs	2556	1	tubing	lace	
0157 01	1 10, 011113			Depth Casing Shoe	1.533	
2556.2560.2564.256	68,2594,2599,2604,2609,26	14! W/1 SD7	Ţ	2681'		
· · · · · · · · · · · · · · · · · · ·	CASING & TUBING SIZE	DEPTHS	er l	SACKS CE	MENT	
12 1/4"	8 5/8"	133		106 cf.		
7 7/8" & 6 3/4"	2 7/8"	2681'		508 cf.		
		_i	i			
	FOR ALLOWABLE (Test must be able for this d	ofter recovery of total volu lepth or be for full 24 hours	me of load oil an: i)	d must be equal to or	excued top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flou		eic.)		
			·	A STATE OF THE PARTY OF THE PAR		
Longth of Test	Tubing Pressure	Casing Pressure	K			
Actual Prod. During Tool	Cil-Bbls.	Water - Bbis.	/a	COLUMN TO THE PARTY OF THE PART	}	
Actual Plos. During 1991				0 0 1981	1	
			117	JUL 2 0 1981	1	
GAS WELL		·•		L' CON.	_	
Actual Frod. Tool-MCF/D 512	Longth of Teet	Shis. Condensate/AMC		TI CON. COM.	7	
Testing Method (pilot, back pr.)	Tubing Pressure (Chut-in)	Cusing Pressure (Rhut	-in) W.	Chot		
		619		ARDA WALLEY		
CERTIFICATE OF COMPLIA	NCE	OIL C	DNSERVATIO	N DIVISION		
			AHG 1	181981		
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	ed by FRANK T.		, 19	
Halaion have been compiled with the compiler to the complete t	th and that the information given he heat of my knowledge and beilef.	!! \				
		TITLE SUPERV	ISOR DISTRICT #	3		
· 11		()	S = 413 - 5	altanos site seri	K 1102	
D. J. Su	uco	16 15 10 10 0 10 10	est for allowab	ipliance with Muc ie for a newly dril	led or deepened	
1510	nativel	I wall this form rouse	the accompants	id by a tabulation.	of the deviation	
Drilling Clerk	ومساور فيرون والمراجع والمراع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع	tests taken on the	this form must	be filled out comp		
	site)	able on new and ce	ompleted wells	· ·	÷	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

heparate Forms C-104 must be filed for each pool in multiply