

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
1b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P.O. Box 3360, Casper, Wyoming 82602	
4. Location of Well	
UNIT LETTER <u>A</u> LOCATED <u>890</u> FEET FROM THE <u>North</u> LINE AND <u>1010</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>26N</u> RGE. <u>6W</u> NMPM	
15. Date Spudded	
5-1-81	
16. Date T.D. Reached	
5-17-81	
17. Date Compl. (Ready to Prod.)	
6-23-81	
18. Elevations (DF, RKB, RT, GR, etc.)	
6679' G.L.	
19. Elev. Casinghead	
--	
20. Total Depth	
7554'	
21. Plug Back T.D.	
7330'	
22. If Multiple Compl., How Many	
--	
23. Intervals Drilled By	
Rotary Tools 0'-7554'	
Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
Dakota 7186'-7444'	
25. Was Directional Survey Made	
Yes	
26. Type Electric and Other Logs Run	
DIFL-GR & CDL-CN-GR	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	313'	12 1/4"	300 sx.	
5 1/2"	14# & 15.5#	7554'	7 7/8"	2130 sx.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7363'	--

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated Dakota w/ 55,0.40" holes @ 1 SPF				DEPTH INTERVAL			
7186'-92'				7346'-7444'			
7215'-20'				20-40 sd, 96,100 gal. slickwater, 866,000 SCF N ₂ .			
7302'-08'				7186'-7308'			
7432'-44'				750 gal. 15% HCL, 33,000 # 20-40 sd, 1192 bbl. slickwater, 548,000 SCF N ₂ .			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-10-81		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-3-81	3 hrs.	3/4"		8	713	18	89,125
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
318#	1070#		64	4433	144	56°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented		Paul D. Berhost

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area Superintendent

DATE 7-20-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo 2190'
T. Kirtland-Fruitland 2485'
T. Pictured Cliffs 2915'
T. Cliff House 4582'
T. Menefee _____
T. Point Lookout 5081'
T. Mancos _____
T. Gallup 6315'
Base Greenhorn 7082'
T. Dakota 7174'
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 7186' to 7444' feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2190'	TD		Ojo Alamo				
2485'			Fruitland				
2915'			Pictured Cliffs				
3802'			Chacra				
4582'			Cliffhouse				
5081'			Point Lookout				
6315'			Gallup				
7082'			Greenhorn				
7146'			Graneros				
7174'			Dakota				