

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-22610
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	744255
7. Lease Name or Unit Agreement Name	Paul Williams
8. Well No.	3-E
9. Pool name or Wildcat	Blanco-Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6691' KB', 6679' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Texaco Inc. (505) 325-4397
3. Address of Operator 3300 N Butler, Farmington, NM 87401	4. Well Location Unit Letter A : 890' Feet From The North Line and 1010' Feet From The East Line Section 35 Township 26N Range 6W NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	RECEIVED
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING <input type="checkbox"/>
OTHER: RECOMPLETION <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INC. proposes to perform the following work on the subject well:

1. MIRUSU. NUBOP.
2. Clean out hole, TOOH w/ tbq.
3. Press test csg w/ RBP and pkr to 1000 psi.
4. POOH w/ tbq.
5. RIH w/ wireline, run GR-CCL-CNL from 5600'-4580'.
6. Perforate Mesa Verde formation (4580'-5600'), Intervals to be determined.
7. Fracture treat Mesa Verde formation, Treatment to be determined.
8. RIH w/ 2-1/16" tbq and Model R pkr, Set pkr at 5600'.
9. RIH w/ 2-1/16" tbq to 5500'.
10. RDMOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan A. Kleier TITLE Area Manager DATE 9/04/90

TYPE OR PRINT NAME Alan A. Kleier TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 03 1990

CONDITIONS OF APPROVAL, IF ANY:

NMOGCC (3), RSL, AAK, MLK, MAG

TRB

Hold C-104 FOR C-107

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Inc.			Lease Paul Williams		Well No. 3-E
Unit Letter A	Section 35	Township 26N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 890' feet from the North line and 1010' feet from the East line					
Ground level Elev. 6679'	Producing Formation Mesa Verde		Pool Blanco - Mesa Verde	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

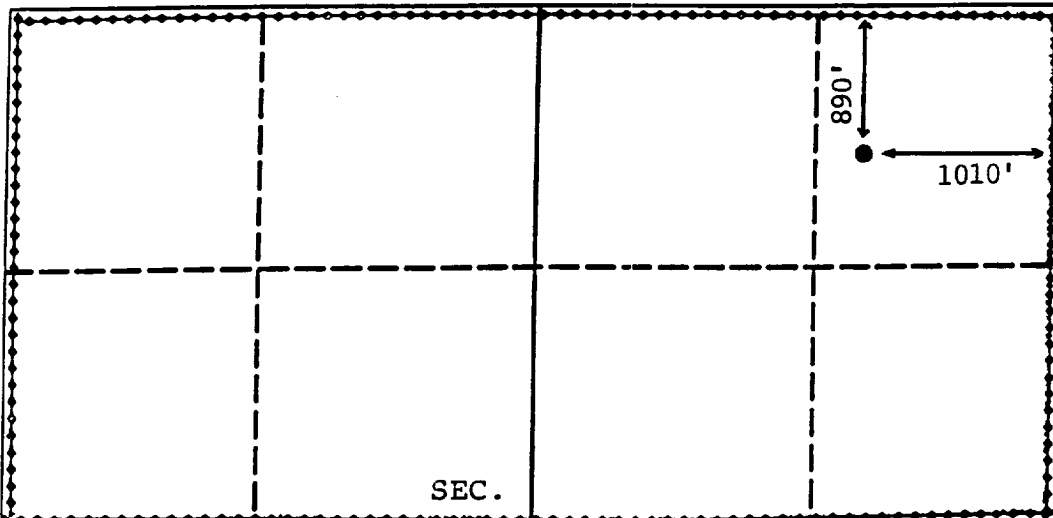
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



35

RECEIVED

SEP 10 1990

OIL CON. DIV.
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Alan A. Kleier

Printed Name

Alan A. Kleier

Position

Area Manager

Company

Texaco Inc.

Date

9-06-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0