

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-22610
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 744255

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Paul Williams	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____		8. Well No. 3-E	
2. Name of Operator Texaco Inc. (505) 325-4397		9. Pool name or Wildcat Blanco-Mesa Verde Basin Dakota	
3. Address of Operator 3300 N. Butler Farmington, NM 87401			
4. Well Location Unit Letter <u>A</u> : <u>890'</u> Feet From The <u>North</u> Line and <u>1010'</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>26N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 5-1-81	11. Date T.D. Reached 5-17-81	12. Date Compl. (Ready to Prod.) 6-23-81 2-14-91	13. Elevations (DF& RKB, RT, GR, etc.) 6679' GR
14. Elev. Casinghead --			
15. Total Depth 7554'	16. Plug Back T.D. 7510'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools 0-7554' Cable Tools --
19. Producing Interval(s), of this completion - Top, Bottom, Name 4992-5352' Mesa Verde 7186-7444' Basin Dakota			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL, GR, CCL, CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	313'	12 1/4"	300 SX	
5 1/2"	14 & 15.5#	7554'	7 7/8"	2130 SX	

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OIL CON. DIV
DIST. 3

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	5310'	5400'
					2 1/16"	7396'	

26. Perforation record (interval, size, and number) 4992-5352' 49 holes, 1 SPF, Mesa Verde 7186-7444' 55 holes, 1 SPF, Dakota		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4992-5352' 2000 gal 15% HCl, 36000# sand 44000 gal fluid 4588-4952' 50000# sand, 52000 gal fluid	
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28. PRODUCTION							
Date First Production 1-29-91/Mesa Verde		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 1-29-91	Hours Tested 3	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 163.25	Water - Bbl. 32	Gas - Oil Ratio
Flow Tubing Press. 88	Casing Pressure 451	Calculated 24-Hour Rate	Oil - Bbl. --	Gas - MCF 1306	Water - Bbl. --	Oil Gravity - API - (Corr.) 52°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Paul Berhost
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Alan A. Kleier Printed Name Alan A. Kleier Title Area Manager Date 4-8-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2190'
 T. Kirtland-Fruitland 2485'
 T. Pictured Cliffs 2915'
 T. Cliff House 4582'
 T. Menefee _____
 T. Point Lookout 5081'
 T. Mancos _____
 T. Gallup 6315'
 Base Greenhorn 7082'
 T. Dakota 7174'
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4992' to 5352'
 No. 2, from 7186' to 7444'
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2190'			Ojo Alamo				
2485'			Fruitland				
2915'			Pictured Cliffs				
3802'			Chacra				
4582'			Cliffhouse				
5081'			Point Lookout				
6315'			Gallup				
7082'			Greenhorn				
7146'			Graneros				
7174'	TD		Dakota				