Submit 3 Copies
to Appropriate
to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRIC	II			
P.O. Box	1980.	Hobbs,	NM	88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Rd. Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

FEE X 6. State Oil & Gas Lease No.

1000 KIO BIEZZAS KILL, FAZZOS, FILIT STATE	744255				
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	JG BACK TO A 7. Lesse Name or Unit Agreement Name				
(FORM C-101) FOR SUCH PROPOSALS.)	David Middle				
1. Type of Well:	Paul Williams				
OIL GAS WELL X OTHER					
2. Name of Operator	8. Well No.				
TEXACO INC.	#3-E				
3. Address of Operator (505)	9. Pool name or Wildcat				
3300 N. Butler, Farmington, NM 87401 32	25-4397 Blanco / Mesa Verde				
A WINE CONTRACTOR					
Unit Letter A : 890' Feet From The North	Line and 1010' Feet From The East Line				
Section 35	NMPM Rio Arriba County				
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6691' KB, 6679' GR					
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF				
PERFORM REMEDIAL WORK PLUG AND ABANDON REM	EDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COM	MENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING CASI	NG TEST AND CEMENT JOB \square Recomplete the Mesa Verde fm. $\square_{ m X}$				
OTHER: Recomplete the Mesa Verde fm.					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO

INC. has performed the following work on the subject well:

Please see attachment:



	APR 0 8 1991 OIL CON. DIV. DIST. 3		
I hereby certify that the information above is the and complete to the pest of my knowled to the	odge mod behaf. TITLE Area Manager	DATE 4-3-91 (505) TELEPHONE NO. 325-4397	
(Thus apace for State Use)	TITLE DEPUTY OR & GAS RESPECTOR, DIST. #3	APR 08 * 91	
ATTO VED & MILLE CONTRACTOR	TITLE TO THE TANK OF THE TANK	RSD	

The following work was performed on the subject well:

9/8/90 MIRUSU, NU BOP, Lower tbg down hole & tag fill at 7490'. TOH. Ran CNL, GR, & CCL logs fr 5600'-4490'. TIH W/ 5 1/2" RBP & PKR. Set RBP @5593. Load hole. Set PKR. Test to 3000 psi. Tested OK. TOH W/ PKR. Perf the Mesa Verde at 4992-94,5065-68,5151-60,5200-5202,5220-23,5235-36,5247-5252,5262-69,5274-75,5306-07,5318-19,5324-25,5351-52, 50 Shots. Ran 116 JTS 3 1/2 Tbg. Spot 500 Gal. 15% HCL to bottom of tbg. Set PKR @4875. Acidize MV W/ 2000 gals. Frac W/ 36000# sand, 44000 gls fluid. Tested. Well flowing thru 1/2" choke W/ 120 PSI FTP, 320# SICP. Well making 845 MCFD.

TIH W/RBP. Set @4975'. Perf 4588-90,4605-12,4659-61,4679-81,4714-20,4738-42,4798-4804,4864-4877,4943-52, 60 shots. TIH W/PKR & TBG to 4500'. Set 5 1/2" PKR @4450'. Frac W/ 50000# sand, 52000 gls fluid. Tested. No Oil, Gas. Sqz off (4588'-4952') W/ 250 Sks cmnt. COC. Set Dakota prod. tbg. Sn set at 7396,60 JTS 2 1/16 tbg(7395-5407) PKR(5407-\$400) 163 JTS tbg from 5400 to surf. Run MV string. SN set at 5312, 160 JTS 2 1/16 tbg from 5310 to surface. Acidize Dakota W/ 36 Bbl 15% & additives.

2/14/91 Complete - workover successful.



