#### ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Caulkins Oil Co. made application to the New Mexico Oil Conservation Division on October 14, 1981, for permission to dually complete its Breech C Well No. 689E located in Unit P of Section 12, Township 26 North, Range 6 West, NMPM, Rid Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco-Mesaverde Pool and the Basin-Dakota Pool.

Now, on this 9th day of November, 1981, the Division Director finds:

- (1)That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- That no objections have been received within the waiting period as prescribed by said rule;
- That the proposed dual completion will not cause. (4)waste nor impair correlative rights; and
- That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

#### IT IS THEREFORE ORDERED:

That the applicant herein, Caulkins Oil Co., be and the same is hereby authorized to dually complete its Breech C Well No. 689E located in Unit P of Section 12, Township 26 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco-Mesaverde Pool and the Basin-Dakota Pool through parallel strings of tubing.

 $\underline{\tt PROVIDED\ HOWEVER},$  that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. KAMEY,

Director





#### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO B7410 (505) 334-6178

BOX 2088 SANTA FE, NEW DATE	MEXICO 87501						
RE: Proposed Proposed Proposed Proposed Proposed Proposed	DHC NSL SWD WFX						
Gentlemen:							
I have examine	d the applicati	on dated	/o -8	-8/			
for the Au	UKINS DIL Operator	20,	BKee	Ch 1 #	689E	P-12	-26N-6L
	Operator		Lease and	Well No.		Unit,	S-T-R
and my recomme	ndations are as	follows	:	, , , <del>, ,</del>			g to
APPROV	e						
			,	<del></del>	<del></del>		<del></del>
			·		· · · · · · · · · · · · · · · · · · ·	<del></del>	
		• 1				·	
Yours truly,	. 0						
01/0	9110						

## CAULKINS OIL CO.

Post Office Box 780
Farmington, New Mexico 87401
October 8, 1981

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

#### Gentlemen:

Attached hereto is applications for Dual Completion of our Breech C well number 689E, located 920' F/S & 1100' F/E, section 12, 26 North 6 West, Rio Arriba County, New Mexico.

Copies of this letter and applications are being sent to offset operators by Certified Mail today.

Yours very truly,

Superintendent, Caulkins Oil Company

copy:

Oil Conservation Division, Aztec (2)

Occidental Petroleum

Tenneco

El Paso Exploration

OIL DIS.

#### NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

·		County	Date	
Operator		į	October 8, 1981	
Caulkins Oil Company	Rio Arriba	Well No.		
Address				589E
	gton, New Mexico	Breech C	Range	7071
Location				ό West
of Well P	12	26 North	,,	
Has the New Mexico Oil Conservation zones within one mile of the subject     If answer is yes, identify one such in Company	well? YES X nstance: Order No. R-6	NO		: <u>Caulkins Oil</u>
3. The following facts are submitted:	Upper Zone		nediate one	Lower Zone
a. Name of Pool and Formation	Mesa Verde			Dakota
b. Top and Bottom of				
Pay Section				
(Perforations)	5345 - 5488	3		7332 - 7538
c. Type of production (Oil or Gas)	Gas			Gas
d. Method of Production				
(Flowing or Artificial Lift)	110111111111111111111111111111111111111	·		Flowing
4. The following are attached. (Please	check YES or NO)			
diameters and setting  b. Plat showing the location of operators of all lectors have been furn  X d. Electrical log of the dicated thereon. (If  List all offset operators to the lease Occidental Petroleum 5  Tenneco 720 South Col	g depth, location and typication of all wells on appearses offsetting applicant to such multiple complet ished copies of the applie well or other acceptable such log is not available on which this well is located by the control of	olicant's lease, all offset o's lease.  ion from each offset operation.*  e log with tops and bottom at the time application is sociated together with their contacted together with the contacted togethe	wells on offset lease for, or in lieu thereof as of producing zone filed it shall be subm correct mailing address le, California	ntervals, tubing strings, including information as may be pertinent. es, and the names and addresses, evidence that said offset operass and intervals of perforation inhitted as provided by Rule 112-A.)
6. Were all operators listed in Item 5 date of such notification Octo  CERTIFICATE: I, the undersigne	d, state that I am the	Superintendent	of the	Caulkins Oil Company
under my supervision and direction an	d that the facts stated the	de l'une, content alle	) 2 = (	

Signature

<sup>\*</sup>Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

920' F/S & 1100' F/E Section 12 26 North 6 West

	R-5-W			
Caulkins MD-	Caulkins MD-64	Occidental		
State 62		CMV-9A MD-8		
2	1	6 MD-9 MV-8A		
p-113	D-118			
Caulkins	Caulkins	El Paso Exploration		
D-140	TD-144	PCM-1A MV-4A		
11	12	7 PCM-5		
D-685	TD-689	•		
	MD-689E	PCD-1 PCM-5A		
Caulkins	Caulkins	Tenneco		
D-244	CMD-248E TD-248	3		
14	13	18		
	Ď-389	MD-2		
D-323				

D = Dakota Single

MD = Mesa Verde Dakota Commingled

TD = Dual Dakota Tocito

MV = Mesa Verde Single

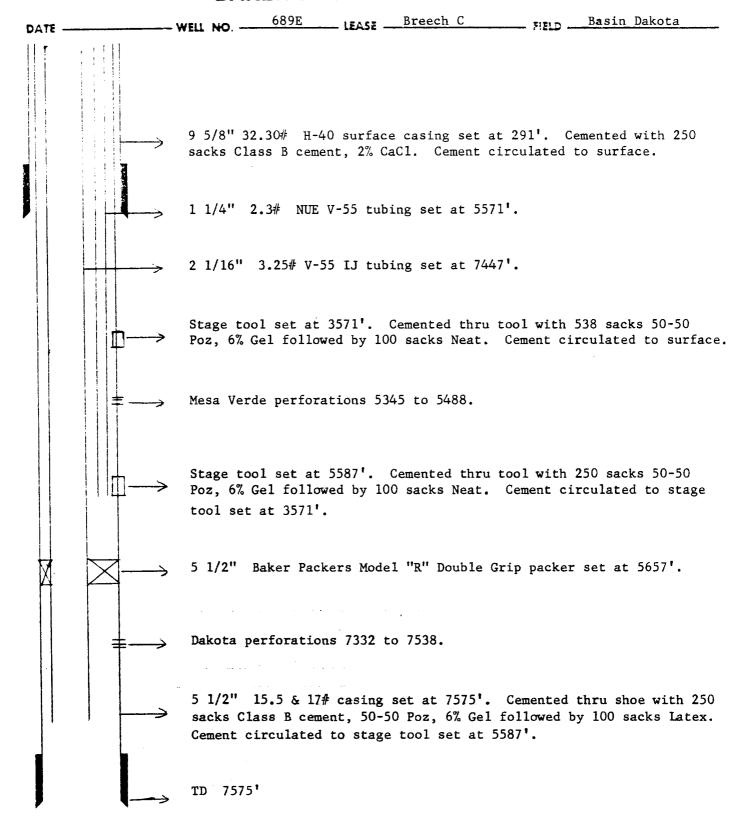
CMD = Chacra Mesa Verde Commingled Dakota Dual

CMV = Chacra Mesa Verde

PCM = Pictured Cliffs Mesa Verde

PCD = Pictured Cliffs Dakota

## BAKER PACKERS DIVISION



## CAULKINS OIL CO.

Post Office Box 780
Farmington, New Mexico 87401
October 8, 1981

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

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Yours very truly,

Superintendent, Caulkins Oil Company

copy:

Oil Conservation Division, Aztec (2)

Occidental Petroleum

Tenneco

El Paso Exploration



# NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

•					
erator	County		Date		
Caulkins Oil Company			rriba	October 8, 1981	
ddress				Well No.	
P.O. Box 780 Farming	ton, New Mexico	Breed	ch C	689E	
ocation Unit Secti		ownship		Range	
f Well P	12	26 No		6 West	
Las the New Mexico Oil Conservation zones within one mile of the subject of the s	well? YES X stance: Order No. R-6	ΝО		of a well in these same pools or in the same	
The following facts are submitted:	Upper Zone		Intermediate Zone	Lower Zone	
a. Name of Pool and Formation	Mesa Verde			Dakota	
b. Top and Bottom of					
Pay Section					
(Perforations)	5345 - 5488	3		7332 - 7538	
c. Type of production (Oil or Gas)	Gas			Gas	
d. Method of Production				Florring	
(Flowing or Artificial Lift)  The following are attached. (Please	Flowing			Flowing	
c. Waivers consenting tors have been furni  X d. Electrical log of the dicated thereon. (If so	well or other acceptable uch log is not available	ion from each ication.*  le log with to at the time a located togeth	ops and bottoms of proc opplication is filed it sl	lieu thereof, evidence that said offset operation is ducing zones and intervals of perforation is hall be submitted as provided by Rule 112-A iling address.	
Tenneco 720 South Colo	orado Blvd. Den	ver, Col	orado		
	O. Box 289 Farm	nington,	New Mexico	OCT 13 1981  OIL CON. COM. DIST. 3	
6. Were all operators listed in Item 5 date of such notification Octob	above notified and furnisper 8, 1981	shed a copy		ES X NO 15 nswer is yes, gi	
CERTIFICATE: I, the undersigned under my supervision and direction and		Superint n authorized erein are true	- said company to make	of the <u>Caulkins Oil Company</u> e this report; and that this report was prepar to the best of my knowledge.	
		_	Charles	6 Olyme	
			_ `	Signature /	

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2		1		MD <b>-</b> 9	6 MV-8A		
D-113		D-118			•		
Caulkins		Caulkir	ıs	El Paso Exploration			
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11		12			7 PCM-5		
D-685		TD-689	MD-689E	PCD-1	PCM-5A		
Caulkin	Caulkins		Caulkins		Tenneco		
	• D-244	• CMD-248E	• TD-248				
14		13			18		
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### BAKER PACKERS DIVISION

