

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 10 1985

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

920' F/S and 1100' F/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6600 Gr

5. LEASE DESIGNATION AND SERIAL NO.

NM 03554

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

689-M

10. FIELD AND POOL, OR WILDCAT

Blanco MV - Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

(Other) Commingling Application

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull 1 1/4" tubing, used to produce Mesa Verde Zone set at 5571'.

2 1/16" Tubing used to produce Dakota Zone, set at 7447' will be pulled with Packer and Tubing salvaged.

Packer will be redressed as necessary then 1 1/4" tubing will be run in hole with Baker Check Valve on bottom to prevent back flow. Baker redressed Packer will be set at approx 5657' with reverse flow Check Valve installed above Model "R" Packer for Mesa Verde Production.

New Mexico Commission approval order number, will be furnished with recompletion report.

Estimated starting time August 5, 1985.

RECEIVED
JUL 15 1985
OIL CON. DIV.
DIST. 3
APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Dugan

TITLE

Superintendent

DATE

7-9-85

(This space for Federal or State official use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 11 1985

John S. Kille

*See Instructions on Reverse Side

NMOCC