

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico - 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any Survey requirements.
See also space 17 below.)
At surface

920' F/S and 1100' F/E

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14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6600 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

689-M

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde - Basin Dak.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12, 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commingled Mesa Verde and Dakota Zones.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-18-85 Pulled 1 1/4" Mesa Verde Tubing.

7-19-85 Pulled 1 1/2" EUE Tubing with Packer and salvaged same.
Re-ran 1 1/4" Dakota - Mesa Verde commingle Tubing to 7470'
with Model "R-3" Double Grip Packer set at 7150'. Reverse
Flow Check Valve installed immediately above Packer.

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AUG 15 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Dargatzis

TITLE

Superintendent

DATE

8-7-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

AUG 14 1985

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side

NMOCC