

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "C" 689-M

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-22669-00C1

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

P.O. Box 340, Bloomfield, NM 87413

DAKOTA, MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)

920' F/S 1100' F/E

SEC. 12-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Abandon Zone

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9-24-01

Rigged up.

T.O.H. with 161 joints 1 1/4" NU tubing.

Found tubing parted.

9-25-01

T.I.H. with overshot on 2 3/8" tubing.

Latched onto fish, work seal assembly free.

T.O.H. with overshot and fish.

Recovered 6 joints 1 1/4" tubing on top of seal assembly and all 57 joints tail string below seal assembly.

9-26-01

T.I.H. with packer plucker, drilled out model "F" packer set at 5487'.

T.O.H. with packer plucker and model "F" packer.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: October 16, 2001
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

9-27-01 T.I.H. with kilo socket, latched onto 1 1/4" NU tubing left in hole in 1992.
T.O.H. recovered all 61 joints.
T.I.H. with cast iron bridge plug and retrievable packer.
Set cast iron bridge plug at 5585'.
Pulled one stand, set packer and tested plug to 2000#, held OK.
Released packer.
Pulled up hole, set packer at 4810'.
Tested casing to 2000#, held OK.
Released packer.
T.I.H. set packer at 5195'.
NOTE: Notified Jim Lavato with BLM of plans to plug and abandon Mesa Verde zone, obtained verbal approval.

9-28-01 Squeezed lower Mesa Verde perforations (5345' – 5488') with 100 sacks neat Type III with 2% CaCl yield 1.39.
During displacement, perforations locked up with 10 bbls cement in tubing.
T.O.H. with packer.
T.I.H. with fullbore packer to 3386'.
Attempted to inject into upper Mesa Verde perforations (4866' – 4908').
Pressured up to 2500#.
T.O.H. with packer.
Shut down over weekend.

10-1-01 T.I.H. with 4 3/4" blade bit.
Tagged cement at 4775'.
Drilled out 133' of cement.
Tested casing with 2000# for 15 minutes, held OK.
Continued in hole with bit.
Tagged cement at 5033'.
Drilling cement.

10-2-01 Drilled out 455' of cement.
Pressure tested casing to 2000# for 15 minutes, held OK.
T.O.H. with blade bit.

10-3-01 T.I.H. with 4 3/4" cone bit.
Drilled out cast iron bridge plug set at 5585'.

10-4-01 Cleaned out to 7540' with air foam unit.
Landed tubing on doughnut at 7464'.

