

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals)

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

920' F/S 1100' F/E

SEC. 12-26N-6W

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

BREECH "C" 689-M

9. API Well No.

30-039-22669-00C1

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

9/17/02

Rigged up.

T. O. H. with 2 3/8" tubing.

T. I. H. with 5 1/2" cement retainer on 2 3/8" tubing.

Set retainer at 7305'.

Pulled out of retainer - loaded hole.

Stung into retainer.

Plugged Dakota perforation with 110 sacks (129.80) class G neat.

Pulled out of retainer.

Displaced 150' of cement from top of retainer, 7305' to 7155'.

Pulled 3 stands - reversed cement out of tubing.

T. O. H. with 2 3/8" tubing.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

ROBERT L. VERQUER

TITLE: Superintendent

DATE: September 30, 2002

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

OCT 1 02002

FARMINGTON FIELD OFFICE

Caulkins Oil Company
BLM Sundry Notice
Breach "C" 689-M
September 30, 2002
Page 2

9-18-02 Logged and perforated Tocito zone.
Perforations – 4 shots per foot from 6940' – 6950" and 6831' – 6837'.
T. I. H. with fullbore packer on 2 7/8" tubing.
Set packer at 5680'.
Tested tubing and casing – OK.
Recovered standing valve.

9-19-02 Rigged up Schlumberger.
N² foam frac'd Tocito formation with 37,530# 20/40 sand, 788 (Mscf) N² and 15,899 gallons fluid.
Shut well in.

9-20-02 2450# on tubing this morning.
Flowed well back through 1/2" choke for 4 hours.
Released packer, T. O. H. laying down 2 7/8" tubing.
T. I. H. with 2 3/8" production tubing.

9-23-02 Tagged sand at 7050'.
Cleaned out to 7150'.
Landed tubing on doughnut at 6944'.
Rigged down and moved.
Well now completed as a single Tocito well.

