District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Date

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. Santa Fe, NM 87504

Submit to Appropriate District Office 5 Copies

2040 South Pac								e 11.0			AUVIE	NDED REPORT	
	heco, Santa F	e, NM 87505						1.	• <u>L.</u>	_			
I	R	EQUEST	FOR AL	LOWABL	E AND) AUTH	ORIZA	ATION	N TO TRAN	ISPOR	Γ		
			1 Operator na	ame and Address		,					UD Num	ber	
Caulkins Oil Company P.O. Box 340						,				003824			
	•				³ Reason for Filing Code								
4,	API Number		Bioomileic	I, NM 87413		5 Pool Name					RC		
						BLANCO TOCITO				'Pool Code 06460			
⁷ Property Code						^a Property Name					Well Number		
2457				BREECH "C"						689-M			
	ace Loca	tion											
l or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/Sou	th Line	Feet from the	East/We	st line	County	
P	12	26N	6W	<u>[</u>	9.	20'	Sou	ıth	1100'	<u> </u>	ist	Rio Arriba	
L or lot no.	Hole Loc	,	1-	T									
L or lot no.	Section	Township	Range	Lot Idn	Feet from	1 the	North/Sou	th line	Feet from the	East/Wes	st line	County	
12 Lse Code	13 Producii	ng Method Cod	ode 14 Gas Connection Date		15 (C-129 Permit	ermit Number		16 C-129 Effective	Date 17		C-129 Expiration Date	
F		F								and any and any and any and any			
II. Oil an	d Gas Tr	ansporter											
Transporter C	1		Transporter N			²⁰ POD		21 O/G		²² POD UI			
025244						833095 G			13		escription		
			P. O. Box 31				900		Civ	IT P, SE 920' F/S			
		Tulsa, Oklahoma 74102-3102								ECH "C" 689-M location			
09018		Giant Refinery 2				3 3 3 0 9 4 O UNIT P, SEC. 12-26N-6W							
5764 US Highway 64						920' F/S 1100' F/E							
Farmington, New Mexico 87401						BREECH "C" 689-M location					M location		
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		er											
23 p	OD		P, SEC. 12	2-26N-6W 92	20' F/S	²⁴ POD ULS 1100' F/E	TR Locati	on and De	escription				
2833	8096	UNIT	P, SEC. 12	2-26N-6W 92	20' F/S 1	** POD ULS 1100' F/E	TR Locati BREE(on and De					
2833 7. Well C	Ompletio	UNIT	leady Date		20' F/S 1	² POD ULS 1100' F/E	TR Locati BREE(CH "C"	escription)f1			
2833 7. Well C 25 Spud 7/16/	Ompletion Date	UNIT	Ready Date /23/02	7	²⁷ TD 7575'	** POD ULS	28 PBT 7155	CH "C"	escription 689-M locatio	on tions		³⁰ DHC, DC,MC	
2833 7. Well C 25 Spud 7/16/	Completion Completion Date /81	UNIT	Ready Date /23/02	Casing & Tubing S	²⁷ TD 7575'	2 POD ULS 1100' F/E	28 PBT 7155	CH "C" D Pepth Set	escription 689-M locatio	on tions	34 Sacks	⁵⁰ DHC, DC,MC	
2833 7. Well C 25 Spud 7/16/	Completion Date /81 13 3/4"	UNIT	Ready Date /23/02	7. Casing & Tubing S	²⁷ TD 7575'	24 POD ULS 1100' F/E	28 PBT 7155	CH "C" Depth Set 291'	escription 689-M locatio	on tions	34 Sack: 250	⁵⁶ DHC, DC,MC 5 Cement Sacks	
2833 7. Well C 25 Spud 7/16/	Completion Completion Date /81	UNIT	Ready Date /23/02	Casing & Tubing 8 9 5/8" 5 1/2"	²⁷ TD 7575'	2 POD ULS 1100' F/E	28 PBT 7155	CH "C" Depth Set 291' 7575'	escription 689-M locatio	on tions	34 Sack: 250	⁵⁰ DHC, DC,MC	
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Printed Name