1 - McHugh

1 - File SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

Fo7m 9-331 C (May 1963)

**UNITED STATES** DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

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		DESIGNA'				

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	GEOLO	GICAL SURVEY		•	Contract #98
APPLICATION	ON FOR PERMIT	O DRILL, DEE	PEN, OR P	LUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					Jicarilla Apache 7. UNIT AGREEMENT NAME
b. TYPE OF WELL	ORILL XX	DEEPEN [	PLU	JG BACK 🗍	T. CALL AND SIZAL NAME
OIL	GAS WELL XX OTHER		SINGLE XX	MULTIPLE ZONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				¥	Apache
Jerome P. McHu	ugh Jr.				9. WELL NO.
	armington, NM 8	7401	and the second second	1 26	#5E 10. FIELD AND POOL, OR WILDUAT
4. LOCATION OF WELL At surface	(Report location clearly and	in accordance with an	y State requiremen	ats.*)	Basin Dakota
ογ 166	50' FNL - 1570' F	EL SW/4 NEH	E CL	1 in	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARKA
ht proposed prod.	zone		- AB 1		Soc 37 T26N D2N
14. DISTANCE IN MILE	S AND DIRECTION FROM NEAR	REST TOWN OR POST OF	FICE*	The State of the second	Sec 17 T26N R3W / 12. county or parish 13. state
	of Lindrith, NM		ong\	Jan 19	Rio Arriba NM
15. DISTANCE FROM PR LOCATION TO NEAR	EST	1	NO. OF AGREE IN		OF ACRES ASSIGNED HIS WELL
	irlg. unit line, if any)	980'	2508-20	20 por	ARY OR CABLE TOOLS
18. DISTANCE FROM PI TO NEAREST WELL OR APPLIED FOR, ON		1500'	\$ 8282 t	20. K017	Rotary
	whether DF, RT, GR, etc.)		1	1	22. APPROX. DATE WORK WILL START
7122' GR					May 1, 1981
23.	F	PROPOSED CASING A	ND CEMENTING	PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	ЕРТН	QUANTITY OF CEMENT
_12-1/4"	8-5/8"	24#	200'		SX ,
7-7/8"	4-1/2"	10.5 & 11.6#	8282'		sx 1st stage sx 2nd stage
					sx 3rd stage
up after frac, GAS DEDICATED.	THE PROPOSED PROGRAM: If to drill or deepen directions	and tubing rur	l. r plug back, give	data on present prod	MAR 30 1981 OIL CON. COM. DIST. 3 duction zone and proposed new productive dand true vertical depths. Give blower
24.	D 41 11				
SIGNED JEY (This space for F	ONC MCHugh Jr. ederal or State office use)	Te of TITLE	Age	nt 	3-9-81
V		•	APPROVAL DATE		
PERMIT NO.			so tab batt		APPROVED
APPROVED BY		TITLE			ALLKO ACD
CONDITIONS OF APP	RUVAL, IF ANT;			1	
	13				MAR 2,7 1981
	al"	*See Instructio	ns On Reverse	Side	JAMES F. SIMS
					DISTRICT ENGINEER

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

					1 10 11 11		
Operator	Aalluah		Anacha	Well No. 5-E			
Jerome P. McHugh  Unit Letter Section Township		Apache County					
G	17	26 North	3 West	Rio Arriba			
Actual Footage Location of Well;							
1660 feet from the North line and 1570 feet from the East line							
Ground Level Elev.	Producing For	mation	Basin Dakot	·a	Dedicated Acreage:		
7122	Dakota	. 1					
1. Outline the	e acreage dedica	ted to the subject we	it by colored pencil o	r nachure marks on th	ie plat below.		
interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
		ifferent ownership is d nitization, force-poolin		have the interests of	all owners been consoli-		
Yes	No If an	swer is "yes;" type o	consolidation				
7.5	. 44 - 27 1: na ab n		intions which have as	qually been consolide	ated (liea rayerse side of		
	necessary.)	owners and tract desci	aptions which have ac		ated. (Use reverse side of		
		ed to the well until all	interests have been c	onsolidated (by com	munitization, unitization,		
forced-pool	ing, or otherwise)	or until a non-standard	unit, eliminating suc	h interests, has been	approved by the Division.		
				·			
-					CERTIFICATION		
	ļ			i i			
	ĺ		1	111	ertify that the information con-		
1520	i i		1		rein Is true and complete to the knowledge and belief.		
	i		1660'		0 11 1/		
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<b>.</b>	_ +		-	Note	e P. McHugh Ør.		
800 -	i i			Position			
Apache #	<sub>45</sub>		1570	Agent			
	ļ		l I	Company	Draduation Corn		
				Date	Production Corp.		
	i		1	3-9-8	1		
		Sec. 17			Matter		
	. 1			July	L. RISEN		
	1 000		i	1 have by	Cattly How the wall location		
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	DIST. 3		1	Date Surveye			
		1			ry 12, 1981 Protessional Engineer		
				and/or Land	- ,		
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