Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30 - 039 - 27689

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGN Contract	ATION AND SERIAL NO.	
GEOLOGICAL SURVEY							OTTEE OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DE				EN, OR PLUG B	ACK_	Jicarill		
DRILL XX DEEPEN			☐ PLUG BACK ☐		7. UNIT AGREEMENT NAME			
b. Type of well								
OIL GAS WELL XX OTHER				SINGLE XX MULTIPLE ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Apache 9. WELL NO.		
Jerome P. McHugh 3. ADDRESS OF OPERATOR						#1E		
P.O. Box 208. Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT		
P 0 Box 208, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with my safe surface At surface 910' ENI 920' ETE				tate requirementally	1	Basin Da		
)) OID FILE OZO ILL I DO SUES						11. SEC., T., R., M	I., OR BLK. OR AREA	
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 31 Miles NW of Lindrith, NM 15. DISTANCE FROM PROPOSED* 16. No. of Acres in Lease 17. No.						Sec 18 T		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE CEONGTON.						12. COUNTY OR P		
31 Miles NW of Lindrith, NM						Rio Arri		
15. DISTANCE FROM PROPOSED 16. No. OF ACCES IN LEASE 17. NO. LOCATION TO NEAREST TO						OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				2508.20		TO THIS WELL N/320		
18. DISTANCE FROM PROPOSED LOCATION*			19. гъ	19. PROPOSED DEPTH 8377		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 2000				3 3//		Rotary 1 22. APPROX. DATE WORK WILL START*		
7140' GR						5-1-81	TE WOLK WILL START	
23.	P	ROPOSED CASIN	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FO			оот	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24#		200'	150	SX		
7-7/8"					1	350 sx, 1st stage		
					300 sx, 2nd stage			
· , ,			- '	37		5 sx, 3rd stage		
Dlan to spuc	1 - 12 1/4" bold	o 0 doill w	. /	d to 2001 ant 1	0 [/0]	a£	_	
Plan to spud a 12-1/4" hole & drill w/ mud to 200', set 8-5/8" surface csg., cemented to surface. Will then drill a 7-7/8" hole to a depth of 8377' and								
cement in three stages. The Dakota formation will then be selectively perforated,								
fraced, cleaned up after frac, well completed and tubing run.								
						101	Con	
					i	MAR CON DIST.	4/V/A	
						OF	Rolling	
,						CON	1981	
GAS DEDICATED.						PIST	COM	
					•		3 <i>**</i> /	
	· managana maganiki. If	nmanasal is to dear	nan Ar f	olug back, give data on pr	esent prod	uctive zone and n	roposed new productive	
zone. If proposal is to	drill or deepen directions	lly, give pertinent	t data d	on subsurface locations an	d measured	i and true vertical	depths. Give blowout	
preventer program, if an 24.	() 2. 1	/ //						
SIGNEY Mithery.				Agent	٠	DATE	3-4-81	
Jerome Jerome	P. McHugh Jr.					DAIS		
(This space for Fede	ral or State office use) (
PERMIT NO.				APPROVAL DATE				

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _

*See Instructions On Reverse Side

APRROVED AS AMENDED

MAR 27 1981 JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

-STATE OF NEW MEXICO

1370 1650

660

Form C-102

Edgar L. Risenhoover, L.S.

P. O. BOX 2088 Revised 10-1-78 SANTA FE, NEW MEXICO 87501 **ENERGY AND MINERALS DEPARTMENT** All distances must be from the outer boundaries of the Section. Well No. Apache 1-E Jerome P. McHugh Unit Letter Section Township Range 26 North 3 West Rio Arriba Actual Footage Location of Well: feet from the line and 820 feet from the East Ground Level Elev. Producing Formation Dedicated Acreage: 320 Basin Dakota Dakota 7140 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 810 I hereby certify that the information con-11901 tained herein Is true and complete to the best of my knowledge and belief. 8201 Apache #1 1190' Øerome P. McHugh Position Agent Company Dugan Production Corp. Date 3-4-81 ONE OF STREET OIE CON. COM. DIST 3 Date Surveyed February 13, 1981 Registered Professional Engineer and/or Land Surveyor

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