

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL:		OIL WELL	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR Jerome P. McHugh							
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810 FNL - 820' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. FARMINGTON				DATE ISSUED 3-27-81			
15. DATE SPUDDED 5-31-81		16. DATE T.D. REACHED 6-16-81		17. DATE COMPL. (Ready to prod.) 11-2-81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7140' GL	
20. TOTAL DEPTH, MD & TVD 8250'		21. PLUG, BACK T.D., MD & TVD 8226'		22. IF MULTIPLE COMPL., HOW MANY* Commingled DK/WHGA		23. INTERVALS DRILLED BY ROTARY TOOLS TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8006-8190 Dakota						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL, GR-CCL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	260' RKB	12-1/4"	150 sx class B + 2% CaC		---	
4-1/2"	10.5	8259' RKB	7-7/8"	2376 cf in 3 stages		---	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					SIZE 1 1/2"	DEPTH SET (MD) 8154' RKB	PACKER SET (MD) ---
31. PERFORATION RECORD (Interval, size and number) 8006-8190' DK, 23 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				8006-8190	250 gal 7 1/2% & 250 gal 15% HCL		
					80,000 Mini-Max III-30, 100,000#Sc		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-81	3 hrs	2" pitot tube					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 1467 psi		7.5 BPD	750	0	50 est.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test.						TEST WITNESSED BY	
35. XXXXXX TOPS PREVIOUSLY REPORTED. This amended report submitted per instructions from NM Oil Cons. Div. to show production from each zone per Downhole Commingling Order R-6827.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED		Thomas A. Dugan		TITLE Agent		DATE 12-11-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY Gm