

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 98

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

★ Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 18 T26N R3W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELLGAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
ESVR. ☐

Other

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

810 FNL - 820' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-27-81

15. DATE SPUDDED

5-31-81

16. DATE T.D. REACHED

6-16-81

17. DATE COMPL. (Ready to prod.)

11-2-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7140' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8250'

21. PLUG, BACK T.D., MD & TVD

8226'

22. IF MULTIPLE COMPL.,
HOW MANY*

Commingled DK/WHGA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8006-8190 Dakota

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CDL, GR-CCL

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	260' RKB	12-1/4"	150 sx class B + 2% CaC	---
4-1/2"	10.5	8259' RKB	7-7/8"	2376 cf in 3 stages	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1 1/2"	8154' RKB	---

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8006-8190' DK, 23 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8006-8190	250 gal 7 1/2% & 250 gal 15% HCL
	80,000 Mini-Max III-30, 100,000#Sc

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-2-81	3 hrs	2" pitot tube →					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 1467 psi	→	7.5 BPD	750	0	50 est.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test.

TEST WITNESSED BY

35. ~~XXXXXX~~ TOPS PREVIOUSLY REPORTED. This amended report submitted per instructions from NM Oil Cons. Div. to show production from each zone per Downhole Commingling Order R-6827.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all

SIGNED

Thomas A. Dugan

TITLE

Agent

DATE

12-11-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

FARMINGTON DISTRICT

DV

5m