6 - USGS 1 - McHugh l - File SUBMIT IN TRIPLICA

## (Other instructions or reverse side) **UNITED STATES**

TE	Form approved. Budget Bureau No. 42-R1425.
1	30-039-22690 5. LEASE DESIGNATION AND SERIAL NO.
	Contract #98 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 	Jicarilla Apache 7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Apache 9. WELL NO.
	#2E 10. FIELD AND POOL, OR WILDCAT
	Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec 18 T26N R3W
	12. COUNTY OF PARISH 13. STATE RIO Arriba NM
	F ACRES ANSIGNED HIS WELL  5/320
OTAL	SY OR CABLE TOOLS
_	otary
	22. APPROX. DATE WORK WILL START*  May 1, 1981
	QUANTITY OF CEMENT
50 50	sx: sx 1st stage
300	sx 2nd stage
	sx 3rd stage
-5/	8" surface csg., cemented 2 and cement in three
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-1 U -~{	MAR30 1987 OIST. 30M.
Section 4	
Į.	0,1148.20 \$21
3	CON 190-
	DIST COM
	3 11
. A. Village	
	uctive zone and proposed new productive I and true vertical depths. Give blowout
-	3-9-81
	DATE
	APPROVED

DEPAR	5. LEASE DESIGN	ATION AND SERIAL	NO.						
	GEOLOGICAL SURV	EY				Contrac	t_#98		
APPLICATION FOR PE	RMIT TO DRILL,	DEEPE	N, OR PI	LUG B	ACK	6. IF INDIAN, AL	LOTTEE OR THIBE N	AME	
1a. TYPE OF WORK						Jicaril	<u>la Apache</u>		
DRILL XX	DEEPEN		PLU	IG BAC	.K ∐	I. CAII AGREES	BNI NAME		
OIL GAS (V)	LE	8. FARM OR LEA	SE NAME						
OIL GAS WELL XX OTHER SINGLE XX ZONE  2. NAME OF OPERATOR						Apache			
Jerome P. McHugh						9. WELL NO.			
3. ADDRESS OF OPERATOR	,		· · · · · · · · · · · · · · · · · · ·			#2E			
P O Box 208, Farmi	10. FIELD AND POOL, OR WILDCAT								
P 0 Box 208, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface							Basin Dakota		
950' FSL - 790' FEL SE/4 SE/4							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						Sec 18	T26N R3W		
14. DISTANCE IN MILES AND DIRECTION	FROM NEAREST TOWN OR POS	T OFFICE	•				ARISH 13. STATE		
31 miles NW of Lir	idrith, NM					Rio Arr	iba NM		
15. DASTANCE FROM PROPOSED*		16. NO.	. OF ACRES IN	LEAS-E	17. NO. 0	OF ACRES ASSIGNED THIS WELL			
ROPERTY OR LEASE LINE, FT. Also to nearest drig, unit line, if a	ւոy) 790 <b>'</b>	:	2508.20			5/3	20/		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPL	ETED	i				TARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.	1500,	<u> </u>	8352		K	otary	•	<del></del>	
21. ELEVATIONS (Show whether DF, RT, C	SR, etc.)					L	TE WORK WILL ST. 1, 1981	ART*	
7115 GR 23.						1.45			
	PROPOSED CASI	NG AND	CEMENTING	PROGRA	.M				
SIZE OF HOLE SIZE OF C		00T	SETTING DEPTH		150	QUANTITY OF CEMENT			
12-1/4" 8-5/8		<u>-                                    </u>	200'		150 sx.				
7-7/8" 4-1/2		D#	# 8352'		350 sx 1st stage 300 sx 2nd stage				
And the second s		FR of R.	and the second	-, ,,		sx 3rd st	•		
to surface. Will stages. The Dakot up after frac, we	a formation will	then	be selec	tively	perfo	rated, fra	ARSO 1981 IST. SOM.	ed	
IN ABOVE SPACE DESCRIBE PROPOSED PROzone. If proposal is to drill or deepen preventer program, if any.  24.  SIGNED Jerome P. McHi (This space for Federal or State of	Uttu Art	pen or pit data o	n subsurface lo	data on proceedings an	esent prod d measured	uctive zone and p i and true vertica	roposed new production of the second	owout	
PERMIT NO.			APPROVAL DATE		3				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TI	TLE	•		<del>                                     </del>	APPRO'			
ch S~				•		MAR 27	1981		
	*See Instr		On Reverse ! ぶつのの	Side	1	DISTRICT EN	SIMS GINE <b>ER</b>	i	

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO

## P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 **ENERGY 'AND MINERALS DEPARTMENT** All distances must be from the outer boundaries of the Section. Well No. Operator Leoso Jerome P. McHugh Apache 2-E Range County Section Township Unit Letter 25 North 3 West <u>Rio Arriba</u> Actual Footage Location of Well; 790 line feet from the line and feet from the Ground Level Elev. Pool Dedicated Acreage: Producing Formation Basin Dakota 320 Dakota 7115 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, scree-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jerome P. McH Position Agent Company Dugan Production Corp. 3-9-81 Sec. 18 Apache #2 7901 Date Surveyed 16501 February 13, 1981 Registered Professional Engineer 950**'** and/or Land Surveyor

2000

2640

1980

330

660

1500

1000

500

