

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

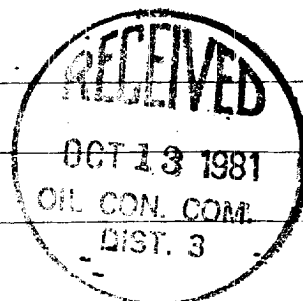
1 - EPNG

1 - Giant

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jerome P. McHugh

P O Box 208, Farmington, NM 87401



10-(s) for filing (Check proper box)

Well completion	☒	Change in Transporter of:	
Change in Ownership	☐	Oil	☐
		Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Apache	Well No.	3E	Pool Name, Including Formation	Basin Dakota/ Wildhorse Gallup	Kind of Lease	Jicarilla	Lease No.	
						State, Federal or Free	Apache	Contract	98

Unit Letter H : 1710 Feet From The North Line and 1120 Feet From The East

Line of Section 19 Township 26N Range 3W, NMPM, Rio Arriba County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining, Inc.	Box 338, Bloomfield, NM 87413
Name of Authorized Transporter of Coastinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 990, Farmington, NM 87401
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit H Sec. 19 Twp. 26N Rge. 3W	No

This production is commingled with that from any other lease or pool, give commingling order number: R-6721

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Resv.	Diff. Feat.
		XXX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
4-23-81	9-14-81	8191'	8093'					
Measurements (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7013' G.L.	Basin Dakota/WH Gallup	7882'	8065' RKB					
Measurements			Depth Casing Shoe					
7882-8074, 20 holes Dakota; 7418-30, 12 holes Gallup			8197' RKB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	12-1/4"	253' RKB	170 sx class B 2% CaCl
7-7/8"	4-1/2"	8197' RKB	565.5 cu.ft. 1st stage
			714 cu.ft. 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

S WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
182 CAOF	3 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
one point back pres.	901 psi	901 psi	1/2" pos.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Petroleum Engineer

10-7-81

Thomas A. Dugan

OIL CONSERVATION DIVISION

OCT 15 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner