

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jerome P. McHugh

P O Box 208, Farmington, NM 87401

10-(1) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Costinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Correction of Gas Transporter

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Apache	Well No.	3E	Pool Name, Including Formation	Basin Dakota/ Wildhorse Gallup	Kind of Lease	Jicarilla	Lease No.	
						State, Federal or Free	Apache	Contract	98

Section

Well Letter H : 1710 Feet From The North Line and 1120 Feet From The East

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☐ or Condensate ☒

Giant Refining, Inc.

Signature of Authorized Transporter of Gas ☐ or Dry Gas ☒

Northwest Pipeline Corp.

Well produces oil or liquids,
or location of tanks.

Unit	Sec.	Twp.	Rge.
H	19	26N	3W

Is gas actually connected?

No

Is production is commingled with that from any other lease or pool, give commingling order number: R-6721

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv. Drill. Frac.
		XXX	XX				
Date Spaced	Date Compl. Ready to Prod.	Total Depth				P.B. F.D.	
4-23-81	9-14-81	8191'				8093'	
7013' G.L.	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth	
	Basin Dakota/WH Gallup	7882'				8065' RKB	
						Depth Casing Shoe	
						8197' RKB	

7882-8074, 20 holes Dakota; 7418-30, 12 holes Gallup

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	12-1/4"	253' RKB	170 sx class B 2% CaCl
7-7/8"	4-1/2"	8197' RKB	565.5 cu.ft. 1st stage
			714 cu.ft. 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

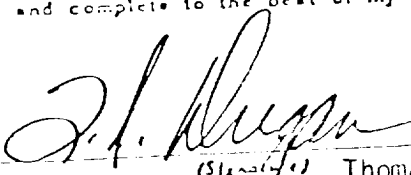
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

TEST WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
182 CAOF	3 hrs		
Testing Method (Flow, back pres.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size
one point back pres.	901 psi	901 psi	1" pos.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Thomas A. Dugan

Petroleum Engineer

OIL CONSERVATION DIVISION

NOV 4 - 1981

APPROVED

Original Signed by CHARLES GHOLSON

BY DEPUTY CHIEF OF BUREAU, INST. #3

TITLE

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

