

1 DE 1 File  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved. ☒  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL No.

Contract #98

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota, WH Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T26N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1710' FNL - 1120' FEL

14. PERMIT NO. API No.

30-039-22691

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7013' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Plan to recomplete the well as follows:

MI & RU service unit and BOP.

TOOH with tubing and packer.

Run GR-CCL & CBL.

Set cast iron bridge plug at  $\pm 7800'$  (above Dakota).

Re-perforate the Gallup at 7418' to 7430'.

TIH with packer and test casing to 4000 psi. TOOH w/ packer and frac.

TIH and set retrievable bridge plug and perforate upper Gallup from 6822' to 7285'.

Rig up and frac.

TIH and retrieve bridge plug and test Gallup.

Plan to start work 9/16/91.

RECEIVED  
SEP 18 1991  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE

V.P. of Operations

DATE

9/10/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Original Signed: STEPHEN MAJOR

\*See Instructions on Reverse Side

NMOCD