Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1 DE

5 NMOGD

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

I File

Santa Fe, New Mexico 87504-2088

I.	REQUEST	FOR ALLO	WABLE AND AUTH OIL AND NATURA	ORIZATION		
Operator		11101 0111	OIL AND NATONA	Well API No.		
NASSAU RESOURCES, I	NC.			30-039-22691		
P.O. Box 809, Farmi		499				
Reason(s) for Filing (Check proper bo	•		Other (Pleas	e explain)		
Recompletion	Change Oil	e in Transporter of	f: 			
Change in Operator	Casinghead Gas	Dry Gas Condensate	effect	tive 7/1/93		
If abance of account a street						
and address of previous operator	erome P. McHu	gn, P.O. I	Box 809, Farming	ton, NM 87499		
II. DESCRIPTION OF WEI	LL AND LEASE				<b>A</b>	
Lease Name	Well N		ncluding Formation			
Apache	3E	Basin	Dakota	State, Federal or Fe	e JC 98	
	:1710	Feet From Th	e North Line and		East	
Section 19 Town		Range 03				
				Rio Arriba	County	
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPURTER OF	4 4 -				
Name of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499		
Name of Authorized Transporter of Ca		or Dry Gas 🎘				
Williams Field Service				$\frac{P \ O \ Box}{}$ 58900, Salt Lake City, Utah 84158-090		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. Is gas actually connect	ed? When?	, 00011 04130 090	
	H 19		3W Yes	i		
f this production is commingled with the V. COMPLETION DATA	hat from any other lease	or pool, give com	mingling order number:			
Designate Type of Completic	on - (X)	'ell Gas We	ell New Well   Worko	ver Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	Date Compl. Ready to Prod.		P.B.T.D.	<u> </u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Dept	h	
Perforations				Depth Casing	Depth Casing Shoe	
HOLE OILE			ND CEMENTING REC			
HOLE SIZE	OLE SIZE CASING & TUBING SIZE		DEPTH	SET S	SACKS CEMENT	
7					<del></del>	
. TEST DATA AND REQU	EST FOR ALLOV	VABLE				
IL WELL (Test must be afte	er recovery of total volum	re of load oil and	must be equal to or exceed to	p allowable for this depth or be fo	or full 24 hours.)	
Date First New Oil Run To Tank	lew Oil Run To Tank Date of Test		Producing Method (Flo			
ength of Test				Her de Call	2 15 8 V L-   1	
zeigur or rea	Tubing Pressure		Casing Pressure	Chioke Size	3 (	
Actual Prod. During Test	Oil - Rhie	Oil - Bbls.		Gas- MCF	1281993	
Ū	On - Dois.			Gas- NICI	may " 1882 ; 1884"	
GAS WELL	I					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMC	·	)(5) <b>. 3</b>	
	Longui or Test		Bols. Condensate/MMC		ondensate	
esting Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-i		The state of the s	
I. OPERATOR CERTIFI	CATE OF CO.	DITANCE				
I hereby certify that the rules and rea	UATE OF COM	PLIANCE		ONSERVATION [	MAISIAN	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				The Concentration bivision		
is true and complete to the best of m	y knowledge and belief.		Data Assess	JUN 281	993	
70 0			Date Appro			
Jan Perun			_	Zu) de		
Signature Fran Perrin	A .3 1	A 4	-    By	Dan / Ch	<u></u>	
Printed Name	Admir	n. Asst.	-	SUPERVISOR DIS	TRICT #3	
6/24/93	326-7		Title			
Date		lephone No.	-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.