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Appropriate District Office
PISTRICT I
F.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Fage

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

## **OLL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	0 BEOLIEGE	OD ALLOW	ADI P AND	12000						
1.	REQUEST F TO TR	ANSPORT C			_					
Operator Operator				Well API No.						
NASSAU RESOURCES, INC.				30-039-22691						
P. O. Box 809,		.M. 87499								
Reason(s) for Filing (Check proper bostless Well	•	- T	Oth	t (Please exp	lain)					
Recompletion	-	in Transporter of:  Dry Gas	1							
Change in Operator	Casinghead Gas		] Effec	tive 7/3	1/93					
If always of annual and always	Jerome P. McHu	gh, P.O. Bo				87499				
II. DESCRIPTION OF WEL			·			·				
Lease Name	Well No	uding Formation	ing Formation Kind o			of Lease No.				
Apache	3E	e Gallup	Gallup KSING:			Federation Fee X JC 98				
Location Unit Letter H	1710	Feet From The	North	. 11	20		East			
			NOTEH LIM	and	F	et From The		Line		
Section 19 Town	ship 26N	Range 3W	, N	IPM,	Rio Arri	ba		County		
III. DESIGNATION OF TRA	ANSPORTER OF C	OIL AND NAT	URAL GAS							
Plame of Authorized Transporter of Oil or Condensate [XX]				Address (Give address to which approved copy of this form is to be sent)						
Giant Refining, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX				P.O. Box 256, Farmington, N.M. 87499  Address (Give address to which approved copy of this form is to be sent)						
Williams Field	ر	OI LAY GAS [X						1		
If well produces oil or liquids,	Unit Sec.	Twp. R	ge.   P () B())	58900, connected?	_Salt_La   Wher	ke City, U	tah 8	<u>84158-090</u>		
pive location of tanks.	H 19	26N 3W	Yes		i					
If this production is commingled with the IV. COMPLETION DATA	iat from any other lease o	r pool, give commi	ngling order numb	er:						
	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back   San	ne Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded	`´l		1		_i	i,i_				
Ozic Spunded	Date Compi. Ready	ompl. Ready to Frod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas I	Top Oil/Gas Fay			Tubing Depth			
Perforations							5			
						Depth Casing Sh	ioe			
TUBING, CASING ANI			D CEMENTI	CEMENTING RECORD			1			
HOLE SIZE CASING & TU		UBING SIZE		DEPTH SET		SACKS CEMENT				
				· · · · · · · · · · · · · · · · · · ·						
V. TEST DATA AND REQU OIL WELL (Test must be aft	EST FOR ALLOW er recovery of total volum		eet he sawel to an	annaad tam all	lawahla Cas da	a dande as ba fas f	.!! 24 \$	_ 1		
Date First New Oil Run To Tank	Date of Test	e oj toda ou ana m			iowavie jor ini iump, gas lift,		ш 24 <u>по</u> ю	3.)		
								(3) 60 C 30 S V 8 1		
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			JUL 1 1993		
ctual Prod. During Test Oil - Bbls.		Water - Bbls.	Water - Bbls.			Gas- MCF				
		<u> </u>								
GAS WELL							Call:			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	ate/MMCF		Gravity of Cond	ensate			
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)		Casino Press	Casing Fressure (Shut-in)			Uloke Size				
realing realists (passes, seem proj	Transport (Sil	,	Casting / Tourse	re (Shor ib)		GIORE SIZE				
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE						'		
I hereby certify that the rules and re	gulations of the Oil Conse	ervation		IL CO	VSERY,	ATION DI	VISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Approved 2 WN 2 8 1993						
~ ^	•		Date	Approve	ed	/IT & 0 1333				
Tran Par	un		Ву_		7	$\mathcal{A}$				
Signature Fran Perrin Regulatory Liaison				, , , , , , , , , , , , , , , , , , , ,						
Frinted Name Title					SUPERVI	SOR DISTRI	CT #3			
7/1/93 Unte	505 326 Te	7793 Jephone No.	Title							
pulma la sul a sun casa di sala di sal			!!		•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.