Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

ADDI ICATIO	GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.	
						_ SF 079035-A		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. TYPE OF WORK						6. IF INDIAN, ALLO	TTER OR TRIBE NAME	
	RILL 🗆	DEEPEN	Г	DI 110 DA		2 53		
b. Type of well		DEEPEIN	Ш	PLUG BA	CK K	7. UNIT AGREEMEN	T NAME	
WELL	VELL X OTHER			BINGLE MULTI	PLE [:	8. FARM OR LHARR	1	
2. NAME OF OPERATOR ZONE ZONE						-		
Caul	kins Oil Compa	anv				Breech "	<u>&''</u>	
3. ADDRESS OF OPERATOR	···	······································						
Post Office Box 780, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						157 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and	d in accordance wi	th any	State requirements.*)	01401			
1980 from North and 660 from West						Undes Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	Same				.	S 10 242	/	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						Sec. 10 261 12. COUNTY OR PARI	N 6W	
30 miles Southeast of Blanco, New Mexico						Rio Arriba	New Mex	
10. DISTANCE PROM PROPOSED® LOCATION TO NEAREST PROPERTY OF			16. N	O. OF ACRES IN LEASE	17. NO. O	P ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1980				2400	TOTH	IIS WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20		20. ROTAR	20. ROTARY OR CABLE TOOLS		
OR AFFLIED FUR, ON THE	S LEASE, FT.	540						
1. ELEVATIONS (Show whe					·	22. APPROX. DATE	WORK WILL START	
6638 Gr.						July 20, 1975		
	P	PROPOSED CASIN	IG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER PO	OOT	SETTING DEPTH	· ·	07.190000		
					QUANTITY OF CRMENT			
			-			-	The state of the s	
I.	-					/£	11/2 × 3 - 1	
Present conditi	i an i							
	ion:		•				III, Oly	
T D 6873	-						III A SH	
TD 6873 7'' 24# 10V casi	ing cemented @	9 6812 with	170	eacks.			Mr. W. Or	
TD 6873 7" 24# 10V casi 5 1/2" 15.5# J	ing cemented @ -55 liner 6743	9 6812 with to 6863 cer	170 ment	sacks. ted with 30 sac	ks. Id	ner perfora	IN OTO	
TD 6873 7" 24# 10V casi 5 1/2" 15.5# J per foot 6818 to	ing cemented @ -55 liner 6743 5 6830.	to 6863 cer	meni	ted with 30 sac			ted 6 Hoses	
TD 6873 7" 24# 10V cas: 5 1/2" 15.5# Ja Der foot 6818 to Abandoned as I	ing cemented @ -55 liner 6743 5 6830.	to 6863 cer	meni	ted with 30 sac			ted 6 Hors	
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