LOCATE WELL CORRECTLY Company Lowry et al Operating Account Address 616 E. Central - Albuquerque, N. M. Lessor or Tract Federal Field Wildcat State New Next co Well No 19-34-157Sec. 10 T26N R. 6W Meridian N. M. P. M. County Rio Arriba Location 1980 ft. S. of N. Line and 660 ft. E. of W. Line of Section 10. Elevation 6632 GI. The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed .... Date March 27, 1952 Title Business Manager The summary on this page is for the condition of the well at above date. Commenced drilling February 3, , 1952 Finished drilling Farch 24, , 1952 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 6819 to 6873 No. 4, from \_\_\_\_\_ to \_\_\_\_ No. 2, from \_\_\_\_\_\_ to \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_ IMPORTANT WATER SANDS No. 1, from \_\_\_\_\_ to \_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_ No. 2, from to No. 4, from \_\_\_\_\_ to \_\_\_\_ CASING RECORD Perforated Threads per inch Size casing Make Amount Kind of shoe Cut and pulled from Purpose 10 3/4 32,75 607..... 6612

MUDDING AND CEMENTING RECORD

Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used

10 3/4 607 350 Plug
7" 6812 170 Plug
2 6840 None Sanng
PLUGS AND ADAPTERS

SHOOTING RECORD

Size Shell used Explosive used Quantity Date Depth shot Depth cleaned out

None

Heaving plug—Material Length Depth set

Size .....

Adapters—Material

Rotary tools were used from Surface feet to 6,873 feet, and from feet to feet

Cable tools were used from feet to feet to feet.

The production for the first 24 hours was 662 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Corbett Drilling Company , Driller , Driller

--Tulsa, Oklahoma ...., Driller FORMATION RECORD TO-TOTAL FEET **FORMATION** FROM--0 142 142 Sand and Shale 290 142 148 Shale, Sand, Shells 290 610 320 Sand 683 610 1293 Sand and Shale 1293 1361 68 Sand 1361 **3**894 2533 Sand and Shale 3894 4365 471 Shale 4365 79 Shale and Shells 4444 4504 4444 60 Shale 4560 4504 56 Sand and Shale 386 4560 5446 Shale 1366 Sand and Shale 5446 6812 6812 6873 61 Sand Tops: 3086 Pictured Cliffs -Cliff House 4770 Menefee 4815 Point Lookout 5377 Tocito 6819

(OVER)