5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF TH	E INTERNATION	SF 079035
GEOLOGICAL SI		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to reservoir, Use Form 9-331-C for such proposals.)	PORTSNON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to reservoir. Use Form 9-331-0 for such proposals.)	oll con. com.	8. FARM OR LEASE NAME
1. oil an gas sv	DIST. 3	Scott Federal
well — well A other	Diois	9. WELL NO.
 NAME OF OPERATOR Mesa Petroleum Co. 		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Basin Dakota - Blanco Mesa Verde
1660 Lincoln St, #2800, De	enver, CO 80264	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCA	TION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1570' FSL, 18	50' FWI	Sec. 17, T26N, R6W
AT TOP PROD. INTERVAL:	JO I WE	Rio Arriba NM
AT TOTAL DEPTH:		14. API NO.
16. CHECK APPROPRIATE BOX TO IND	CATE NATURE OF NOTICE	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 6698' GR
REQUEST FOR APPROVAL TO: SI	UBSEQUENT REPORT OF:	do you at
TEST WATER SHUT-OFF		
FRACTURE TREAT SHOOT OR ACIDIZE		
REPAIR WELL		(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING		change on Form 9–330.)
CHANGE ZONES		
ABANDON*		
(other) Production Casing Repo	ort	
 DESCRIBE PROPOSED OR COMPLET including estimated date of starting measured and true vertical depths for 	FED OPERATIONS (Clearly standard proposed work. If well is rall markers and zones pertinated to the standard pertinated to the st	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
Ran 20 joints new 5½" 17#, J-55 STC casing & 1 joint collar at 7553', stage co class "B". Cemented 2nd s "B". Cemented 3rd stage w	/ft. J-55 STC casing new $5\frac{1}{2}$ " $17\#/\text{ft. J-5}$ llars at 5338' & 310 stage with 200 sxs 6 with 175 sxs 65/35 po of 1st stage - 5,5	ng a 7 7/8" bit on 12/22/81. g plus 161 joints new 5½" 15.5#/ft. 65 STC casing & set at 7594'. Float 61'. Cemented 1st stage with 325 sxs 65/35 pozmix, tailed with 50 sxs class 650', estimated top of 2nd stage 650', estimated top of 2nd stage 650'.
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is to		
SIGNED Randy Prodincer	TITLE Reg. Coordi	nator DATE 12/29/81
ADDROVED BY	(This space for Federal or State	Office use) ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	THE	JAN 05 1982
		FARMINGTON DISTRICT
		FARMINGTON DISTING!

*See Instructions on Reverse Side