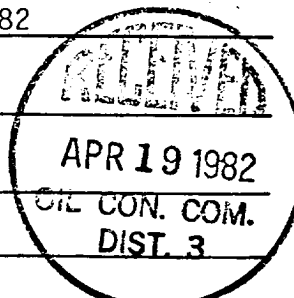


APPLICATION FOR MULTIPLE COMPLETION

Mesa Petroleum Co.		Rio Arriba		March 4, 1982	
Operator		County		Date	
1600 Lincoln St., Denver, CO		Scott Federal		#6	
Address		Lease		Well No.	
80264-2899					
SE1, SE4	K	17	26N	6W	
Location of Well	Unit	Section	Township	Range	



All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesa Verde	N/A	Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5227'-5340'	N/A	7280'-7540'
c. Type of production (Oil or Gas)	Gas	N/A	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	N/A	Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	100 BOPD 1000 MCFPD Trace	N/A N/A N/A	100 BOPD 1000 MCFPD Trace

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Div. Production Supervisor Date 4/16/82

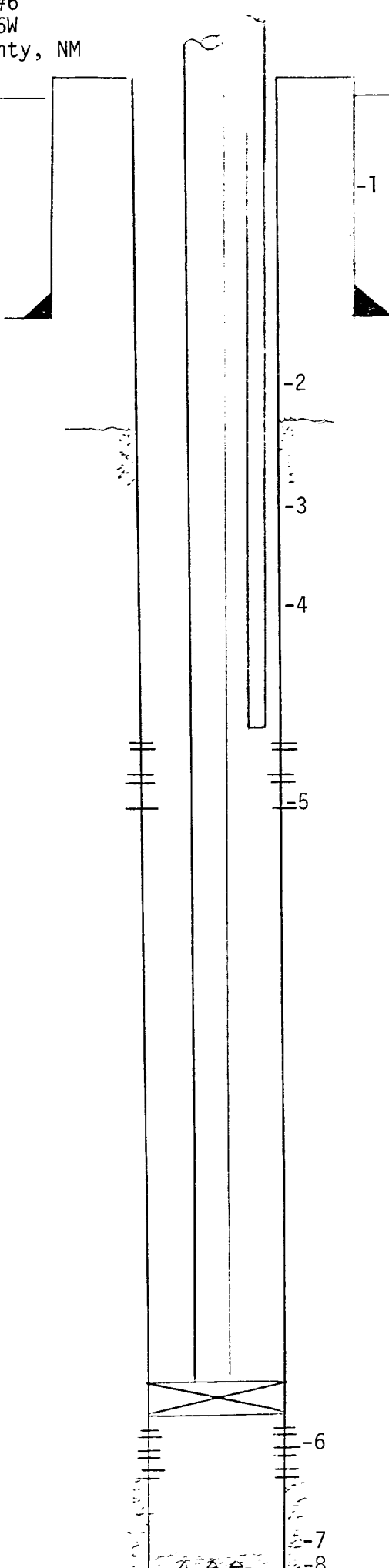
(This space for State Use)
Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date APR 19 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Addendums a. and b. attached.

6712' KB

6698' GR

- 
- 1
1. 8-5/8" casing 24#/ft. @ 467.19' w/400 sxs Class "B" cement
 2. 5-1/2" casing 15.5 & 17#/ft @ 7594.78' w/425 sxs Class "B" & 375 sxs 65/35 pozmix
 3. 1-1/4" Tubing @ 5215'
 - 2
 4. 2-1/16" Tubing @ 7198' - Packer @ 7198'
TOC - 2248'
TOC - 4100'
 - 3
 5. MV perfs @ 5227-5340' - 1 HPF .32" Frac'd w/110,227 gal slick H₂O w/120,000# 20-40 sd.
 - 4
 6. DK perfs @ 7280-7286' - 2 HPF .32"
7376-7386' - 2 HPF .32"
7492-7540' - 2 HPF .32"
7492-7540' - 1 HPF .32"
Frac'd w/42,000 gals x-link gel w/500 SCF/bbls CO₂; 35,000# 20-40 sd, 6000# 10-20 sd (7280-7286)
43,600 gals x-link gel w/435 SCF/bbls CO₂, 35,000# 20-40 sd, 6000# 10-20 sd (7376-7386)
70,000 gals x-link gel w/300 SCF/bbls CO₂, 87,000# 20-40 sd and 17,400# 10-20 sd (7492-7540)
 - 5
 7. PBD 7553.61' KB
 8. TD - 7594'
 - 6
 - 7
 - 8

Feb. '77

Form C-107 - Addendum

SCOTT FEDERAL #6
Sec. 17-T26N-R6W
Rio Arriba County, NM

b. Offset operators:

El Paso Natural Gas
P O Box 289
Farmington, NM 87401

El Paso Natural Gas
P O Box 1492
El Paso, TX 79978

Caulkins Oil Company
1600 Broadway
Suite 2100
Denver, CO 80202