

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT IN DUPLICATE*

(See other instructions on reverse side)

Form Approved
Budget Bureau No. 42-13455-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1660 Lincoln Street Denver, Colorado 80264-2899

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1570' FSL & 1850' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. _____ DATE ISSUED

5-08-81

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott Federal

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17-T26N-R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

Co

15. DATE SPUDDED

12-2-81

16. DATE T.D. REACHED

12-20-81

17. DATE COMPL. (Ready to prod.)

2-20-82

18. ELEVATIONS (DF, REB, BT, GR, ETC.)*

6698' GR

19. ELEV. CASINGHEAD

6698' GR

20. TOTAL DEPTH, MD & TVD

7594'

21. PLUG, BACK T.D., MD & TVD

7553.61' KB

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

6-7594

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5227'-5340'- Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR-VDL, DIL, ISFL, CNLDensity

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	467.19'	12-1/4"	400 sxs Class "B"	None
5-1/2"	15.5#/ft.	7594.78'	7-7/8"	425 sxs Class "B"	None
	17#/ft.			375 sxs 65-35 poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	5215'	N/A

31. PERFORATION RECORD (Interval, size and number)

5227, -29, -31, -33, -35, -84', -86', -88', -90',
5334, -36, -38, -40 - 1 JSPF - .32 dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5227-5340'	110,227 gals. slick water
	120,000 #20-40 sd:

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—EBL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
4/10/82	3 hrs.	.750	→	5	218	-0-	43,300:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—EBL.	GAS—MCF.	WATER—EBL.	OIL GRAVITY-API (CORR.)	
90	N/A	→	40	1743	-0-	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test

TEST WITNESSED BY

C. James

35. LIST OF ATTACHMENTS

C-104, Deviation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE Div. Production Supervisor

DATE 4/15/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY Elliott

Cement Record

5 1/2" casing → 1st

325 sx Class "B"

2nd

200 sx 65/35 poe, 50 sx Class "B"

3rd

175 sx 65/35 poe, 50 sx Class "B"

CT → 1900'

