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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHODIZATION TO TRA	AND INSPORT OIL AND NATURAL	CAS	
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT OIL AND NATURAL	GA3	
	I RANSPORTER OIL				
	GAS				
	OPERATOR				
I.	PRORATION OFFICE Operator			4 000 to	
	Mesa Petro	Naum Co			
	Address Hesa recru	Tredit Co.			
	P.O. Box 5	579, Flora Vista, N.M.	87415	No.	
	Reason(s) for filing (Check proper box)		Other (Please explain)	16 1900	
	New We!!	Change in Transporter of:	- IXI		
	Recompletion	Oil Dry Ga Casinghead Gas Conden	* - ·	N 937 374 /	
	Change in Ownership	Cusinghead Gus [Gunden			
	If change of ownership give name	•		A CHARLES AND	
	and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.	
	Lease Name Scott Federal	6 Basin Dakota	5111.41.511	al or FeeFederal SF07903	
	Location	o Basiii Bakota			
	ν 15 7 (Feet From The South Lin	e and 1850 Feet From	The West	
	Unit Letter K ; 1370				
	Line of Section 17 Tow	nship 26N Range	6W , NMPM, Rio Ar	riba County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil or Condensate Permian Corporation Address (Give address to which approved copy of this form is to be sent P.O. Box 1183, Houston, Texas 77001				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 💢	Address (Give address to which appro	oved copy of this form is to be sent)	
] Fa Gas Company of New Me:	^	P.O. Box 1899 Bloomf	Field N.M. 87413	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	give location of tanks.	l ! ! !			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				The David	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Perforditions				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TEST DATA AND REQUEST FO	OP ALLOWARIE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Pleasure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
	Actual 1 is a second				
	1				
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	resting Method (phot, back pr.)		,		
3/1	CERTIFICATE OF COMPLIANCE	CF.	OIL CONSERV	ATION COMMISSION	
¥ 1.	CERTIFICATE OF COME EMEN	NOVE OF THE PROPERTY OF THE PR			
	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION		
	Commission have been complied v	with and that the information given			
	above is true and complete to the best of my knowledge and belief. (Signature) Senior Production Foreman (Title) 11-15-82		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
			TITLE DEPUTY OR & OFS meets of the state of		
			Fill out only Sections 1	Fitt out only Sections ! If III, and VI for changes of owner,	
		ite)	well name or number, or transpo	orter, or other such change of condition.	
	·		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply	
			(1) A		